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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LaMAR TRUCKING, INC. AND INLAND
INC. THIS PURCHASE INCLUDED N. M. S. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED
INLAND CORPORATION.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company		CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION
Address P. O. Box 1714, Durango, Colorado 81301		
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Well deepened to Dakota and dualled. Request authority to transport effective first delivery.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mansfield	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter P ; 400 Feet From The South Line and 350 Feet From The East Line of Section 19 , Township 30N Range 9W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Lamar Trucking, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 19
	Twp. 30	Rge. 9
	Is gas actually connected? No When On approval	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			X
Date Spudded 10-1-65	Date Compl. Ready to Prod. 11-1-65		Total Depth 7352		P.B.T.D. 7321			
Pool 6013 DF	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7076		Tubing Depth 7012			
Perforations 7076 - 7316					Depth Casing Shoe 7352			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
7-7/8	7" 23#		3250		425 sx + 175 sx			
6-1/4	4-1/2" 10.5 & 11.6#		2999 - 7350 liner		400 sx cement			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test-MCF/D 1686	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure 126	Casing Pressure Packer	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols

(Signature)

Senior Production Clerk

(Title)

February 9, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.