

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 076934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jane Mansfield

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit P, Sec. 19, T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

400' FSL and 350' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6014' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* Dakota ☒CHANGE PLANS ☐Recomplete Mesaverde ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU and pull tubing.

Set continuous cement plug from TD to 50' above top of Dakota.

2. ~~Set CIBP and dump 2 sxs cmt on top of BP to close off Dakota.~~3. Run tbgr w/pkr set at \pm 3800. Sqz M.V. perfs 4362-5068 w/250 sxs cmt.

4. Drill out cmt and test csg.

5. Run GR collar log and perf Pt. Lookout \pm 12 holes, 4984-4988, 5018-5022, and 5064-5068. Frac Pt. Lookout with 50,000 gals & 90,000# sand6. Perf Cliffhouse \pm 16 holes, 4382-4386, and 4415-4419. Frac Cliffhouse with 50,000 gals & 90,000 # sd.

7. Perfs will be treated as necessary to establish commercial gas production.

8. Run tbgr, swab well.

9. Clean up area.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. D. Myers

TITLE

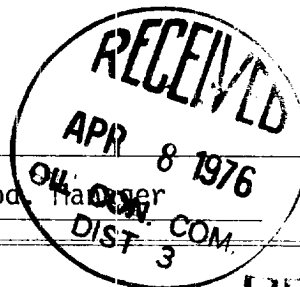
Div. Prod. Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



DATE

4-1-76

RECEIVED

APR 5 1976

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.