

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1321

5. LEASE DESIGNATION AND SERIAL NO.

SF 076934

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jane Mansfield

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Jane Mansfield
3. ADDRESS OF OPERATOR 1860 Lincoln St., Suite 1200, Denver, Colorado 80203	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 400' FSL and 350' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6014' KB
12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

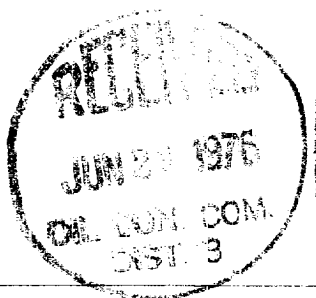
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Performed workover on Mesaverde zone and abandoned Dakota zone as follows:
MIRUPU and pulled tubing. WIH w/cement retainer and set @ 6860'. Pumped 50 sacks of cement below retainer spotted 20 sacks of cement on top of retainer. Squeezed Mesaverde perms w/230 sacks of cement. Drilled out cement. Pressure tested to 2000 psi. OK. Perf'd Pt. Lookout 4893' - 5093' w/15 holes. Spotted 250 gallons of 15% HCL. Frac'd w/81,655 gallons of water and 83,500 #s of 20/40 sand. Perf'd Cliffhouse 4363' - 4738' w/15 holes. Frac'd w/77,080 gallons of water, 81,240 #s of 20/40 sand, and 5480 #s of 10/20 sand. Ran 2 3/8" tbg, installed X-Mas tree, and started swabbing.

Rates before workover: trace of oil, 0 BWPD, 107 MCFPD
Rates after workover: trace of oil, 1 BWPD, 733 MCFPD



RECEIVED

JUN 28 1976

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Production Manager

DATE 6-28-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: