

OPEN FLOW TEST DATA

DUAL COMPLETION

DATE December 11, 1962

Company El Paso Natural Gas Company		Well Florance No. 1-B (MV)	
Location 790'S, 1650'W, Sec. 20-30-9		State San Juan New Mexico	
Formation Mesa Verde		Depth Blanco	
Initial Pressure 7.000	Initial Temperature 2908	Initial Pressure 2.0625	Initial Temperature 4743
Final Pressure 4366	Final Temperature 5026	Final Pressure 5133 C/O 5095	Final Temperature 11-29-62
Fracture Sand/Water Frac.		Fracture X	

Initial Pressure .75		Initial Temperature 12.365		Liner 4.50 Liner 2860 to 5130	
Initial Pressure (PC) 960		Initial Temperature 972 12		Baker Mod. "D" Pkr. set at 2763.	
Initial Pressure 196		Initial Temperature 208		Initial Pressure (MV) 886 898	
Initial Pressure 64		Initial Temperature .9962 .75		Calc. 514	
				Initial Pressure 1.023 .690 .9325	

Initial SIPT (PC) = 960 psig

Final SIPC (PC) = 963 psig

$$(12.365)(208)(.9962)(.9325)(1.023)$$

2444

806,404
542,208

$$(1.4872)^{75}(2444) = (1.3466)(2444)$$

NOTE: Unloaded two small slugs of hydrocarbons in 10 minutes, then blew heavy spray for remainder of test.

3291

R. F. Headrick

Checked by W. D. Dawson

RECEIVED
DEC 14 1962
Lewis D. Galloway
Lewis D. Galloway