## M. JOER OF COP. S RECEIVED DISTRIBUTION SANTA FF FILE U.S.S. LAND OFFICE TRANSPORTER GAS PRORATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico February 27, 1963
			(Place) (Date)
E ARE	HEREBY 1	REQUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			eny Florance "B" , Well No. 1 (PM) , in SE 1/4 SW 1/4
(C	Company or C	perator)	., T. 30-N , R 9-W , NMPM., Blanco Poo
Tiefs '	Letter		
ian Ju	an		County Date Spudded 11-14-62 Date Drilling Completed 11-23-62  Elevation 6049 G Total Depth 5130 5095
Please indicate location:			
			Top ON Gas Pay 2726 Name of Prod. Form. Pictured Cliffs
D	C B		PRODUCING INTERVAL -
			Perforations 2726-34
E	F G	H	Open Hole None Depth Casing Shoe 5130 Depth Tubing 2706
1			
L	K J	I	OIL WELL TEST - Choke
	Ì		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
"	"   "	'   <b>*</b>	load oil used): bbls.oil, bbls water in hrs, min. Size
	X		GAS WELL TEST -
790 <b>'8</b> ,	1650'W		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
tubing ,	Casing and G	menting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Fret	Sax	Test After Acid or Fracture Treatment: 2098 MCF/Day; Hours flowed 3
40:			Choke Size 3/4" Method of Testing: Calculated A.O.F.
9 <b>5/</b> 8"	292	230	
7"	2898	393	Acid or Gradure Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 0,000 gallons water, 20,000# 10/20 sand
. 2/01	11 2070	320	
4 1/2'	2270	330	Casing 968 Tubing 968 Date first new oil run to tanks
//	\.'' \\ \0\C\C\C\C\C\C\C\C\C\C\C\C\C\C\C\C\C		Oil Transporter El Paso Natural Gas Company
1 1/4	4" 2696		Gas Transporter El Paso Natural Gas Company MAR4 1963
lemarks:			OIL CON. COM.
			DIST. 3
• • • • • • • • • • • • • • • • • • • •		abas aba info	ormation given above is true and complete to the best of my knowledge.
I he	ereby certify	mat me nu	RI PARO RETURAL GES COMPERA,
I he	ereby certify	1963	19
Approve	d. Hu - 1	1963	(Company or Operator)
Approve	d. Hu - 1	1963	19
<b>Approve</b>	oil cons	1963 SERVATION	(Company or Operator)  N COMMISSION  By: OR'G'NAL SIGNED E. S. OBERLY  (Signature)  Petroleum Engineer
Approved  By:	OIL CONS	1963 SERVATION	(Company or Operator)  By: ORIGINAL SIGNED E.S. OBERLY (Signature)  ery C. Arnold  Title Petroleum Engineer  Send Communications regarding well to:
Approved  By:	oil cons	1963 SERVATION	(Company or Operator)  N COMMISSION  By: OR'G'NAL SIGNED E. S. OBERLY  (Signature)  Petroleum Engineer