



NEW MEXICO- ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
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[http://emnr.state.nm.us/ocd/District III/district.htm](http://emnr.state.nm.us/ocd/District%20III/district.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

December 22, 1998

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499-4289

Re: Florance B #1, N-20-30N-09W, API# 30-045-09275, DHC

Dear Ms Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	77%	100%
Pictured Cliffs	23%	0%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM
David Catanach-NMOCD Santa Fe
well file

f'l orb #1, d h c

***BURLINGTON
RESOURCES***

SAN JUAN DIVISION

November 7, 1998

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: Florance B #1
790' FSL, 1650' FWL, Section 20, T-30-N, R-9-W, San Juan
30-045- 09275

Gentlemen:

The above referenced well is a Mesa Verde/Pictured Cliffs commingle. Order DHC-1488 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	77 % gas	100 % oil
Pictured Cliffs -	23 % gas	0 % oil

These percentages are based on historical production from the Mesa Verde and Pictured Cliffs.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management
NMOCD - Santa Fe

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OIL CON. DIV.
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Florance B#1
Unit N , Section 20, 30N – 9W
San Juan County, New Mexico

Production Allocation

Commingle Date: 12/2/97

GAS

Mesaverde Production:	267	MCF/D 77%
Pictured Cliffs Production:	<u>82</u>	<u>MCF/D 23%</u>
Total:	349	MCF/D 100%

OIL

Mesaverde Production:	114 bbl	100%
Pictured Cliffs Production:	<u>0 bbl</u>	<u>0%</u>
Total:	114 bbl	100%

The daily production rates are from a production test done after the payadds were completed. The PC's production test was constant over the three hours at 82 MCF/D, but the MV's production test was declining over the 3 hours, so those three values were averaged. The oil production numbers are from 1996, the year before the work was done.