

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. BOX 971
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SEE) SF 1237 CORRECTED COPY DATE _____

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Previous Allowable~~ or Allowable Change _____
Purchaser EPNG Pool BLANCO MV
Operator EPNG Lease RIDDLE-A
Well No. 3 Unit Letter M Sec. 24 Twp. 30 Rnge. 9
Dedicated Acreage 320 Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 145 Revised Deliverability _____ Difference _____
A x D Factor 145 Revised A x D Factor _____ Difference _____

RECLASSIFIED MARGINAL
TO NON-MARGINAL

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

60			61		
MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		3885 5379	JULY		5087
FEBRUARY	1.0000	3754	AUGUST		2586
MARCH		4553	SEPTEMBER		3252
APRIL		4080	OCTOBER		3516
MAY		3043	NOVEMBER		3789
JUNE		1912	DECEMBER		5355

TOTAL AMOUNT OF ~~(Cancelled or Additional)~~ ^{Non-Marginal} ALLOWABLE Reinstated 46300 + 865 Redist

PREVIOUS DEC. MONTH NET ALLOW. Marginal REVISED DEC. MONTH NET ALLOW. 2804

PREVIOUS JAN. MONTH CURRENT ALLOW. Marginal REVISED JAN. MONTH CURRENT ALLOW. 5379

EFFECTIVE IN THE FEB. MONTH PRORATION SCHEDULE.

REMARKS: All previous Marginal status cancelled. Production charged from date of reclassification. (38982)

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____