

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078138	
2. NAME OF OPERATOR Beta Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 860' FSL & 1620' FWL		8. FARM OR LEASE NAME Elliott Federal	
14. PERMIT NO.		9. WELL NO. 1-22	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5838' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-30N, R-11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-86 Move in work over rig, mix & pump KCL water down tubing, kill well, remove well head, set B.O.P. pull 204 jts' 1½" tubing, pick up string 2-3/8" EUE for working string, pick up Baker Oil Tools C-1 bridge plug and full bore packer, set B.P. @ 6343', pull 1 jt. tubing, set packer @ 6313' test tubing, packer & B.P. w/2000# o.k. pull packer up hole looking for holes, found bottom hole @ 4103' & top hole @ 3913', pull & lay down packer. Trip tubing in hole open ended to 3722', spot cement to end of tubing squeeze 200 sx Class "H" 8% gel 2% ca. cl. w/tubing displaced pressure was up to 1500# @ ¼ bbl. per min. W.O.C. 30 hrs. Trip in hole w/3-3/4" bit tag cement @ 3616' test csg. to surface w/2000# o.k. drill solid cement 3613-4103' out of cement @ 4103', test csg. from B.P. @ 6343' to surface w/1500# ¼ hr. o.k. Displace hole w/KCL water, retrieve B.P. @ 6343', lay down 3-3/8" tubing string, ran 204 jts' (6697') of 1½" non-upset 10rd. tubing w/pin collar on bottom, land tubing, set well head, swab well off, blow well 6 hrs. to clean up, job complete 3-19-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 19 1986

OIL CON. DIV. 1986
DIST. 3

ACCEPTED FOR RECORD

MAY 15 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY