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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOCC
2 Western Development Co.
1 File

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 17, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co. Elliott Federal Well No. 1-22, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N Sec. 22, T. 30N, R. 11W, NMPM., Basin - Dakota Pool
Unit Letter

San Juan

County. Date Spudded 8-3-62 Date Drilling Completed 8-27-62

Please indicate location:

Elevation 5838 G.L. Total Depth 6948 PBTD 6900

Top Oil/Gas Pay 6705 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6705-6722, 6732-6741

Open Hole Depth 6948 Depth 6731
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: AOF 4288 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gal acid, 52,500 gal water

Casing Press. 2073 Tubing Press. 2069 Date first new oil run to tanks

Oil Transporter

Gas Transporter

Remarks:

SEP 18 1962

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1962, 19

Western Development Company

(Company or Operator)

Original signed by T. A. Dugan

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Consulting Engineer

Send Communications regarding well to:

Name T. A. Dugan

Address 709 Bloomfield Road

Farmington, New Mexico