

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FSL 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5842 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up 7-14-65 cleaned out to 4390. Set retainer at 4122, cement open hole w/450 sacks cement. WOC Set retainer at 4122 re-cemented open hole w/250 sacks. Set whipstock at 3945. Drilled out to TD 5100. Logged. Ran 156 jts. 4½ 9.5 lb casing set at 5100 w/stage collar at 3534. Cement 1st stage w/200 sacks and 2nd stage w/200 sacks. Cement circulated to surface. Cleaned out to PPTD 5064. Spotted 500 gal acid over look out sand. Logged. Perf look out 4694-4934 w/2 holes/ft. Frac w/97,000 gal wtr and 80,000 lbs sand. Set BP at 4650, perf cliff house w/2 holes/ft 4223-4600. Frac w/101,000 gal wtr and 80,000 lbs sand. Drilled BP at 4650, ran 159 jts 2-3/8 tubing to 4913. Released rig 7-27-65. Set tree. Job completed.

RECEIVED

AUG 13 1965

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

RECEIVED

AUG 16 1965

OIL CON. COM.  
DIST.18. I hereby certify that the foregoing is true and correct  
Original Signed By

SIGNED

H. C. Nichols

TITLE Senior Production Clerk

DATE 8-11-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: