NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT ONLAND CORPORATIO	GAS IN BUDCHASED ALL THE ASSESS	
LAND OFFICE				
TRANSPORTER OIL			EKING, INC. AND INLASH SE, INCLUDED N. M. S. C.	
GAS /			HAS BEEN TRANSFERRED	
OPERATOR /	_	INLAND CORPORATIO	N.	
PRORATION OFFICE Operator		[PRIME 1.2	CLYDE C. LaMAR, PRESIDENT	
Tennece Oil Compar	an.		INLAND CORPORATION	
Address	<u> </u>			
P. O. Bex 1714, B	urange. Colorade			
Reason(s) for filing (Check proper box	:)		or Record Purposes Only	
New Well	Change in Transporter of:	Designation of	-	
Recompletion.	Oil Dry C		7.	
Change ir. Cwnership	Casinghead Gas Cond	ensate		
\$obogeocomondoscieosoe(Cautham Inian Catharis	ig ewis tank battery and	handles sale of liquids	
ndeddesnabneriaeconack			•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool N	lame, Including Formation	Kind of Lease	
Flerance	3 1	lesaverde	State, Federal or Fee Federal	
Location				
Unit Letter	990 Feet From The	ine andFeet From	The W	
Line of Section 22 , To	ownship 30 Range	9 , NMPM, Sa	Juan Count	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter		P. O. Bex 1528: Farmin	P. O. Bex 1528; Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Southern Union Cethe		Fidelity Union Tower;	Dellas, Texas	
	Unit Sec. Twp. Rge.		/hen	
If well produces oil or liquids, give location of tanks.	M 22 30 9	Yes	00-00 40	
	rith that from any other lease or poo	l, give commingling order number:		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res	
Designate Type of Complet	ion (X)	New Well Workover Deepen	Flug Back Same (tes 1)	
		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Bepti.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
['00]	Name of Francisco			
Perforations			Depth Casing Shoe	
Pertorations				
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			il and must be aqual to an averaged ton a	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	or and must be equal to or exceed top a	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Off Rull To Tunks			COLUM	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			/ NLULIY LU	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC NAV ≈ 1065	
			MAY 5 1965	
·			OIL CON. COM	
GAS WELL		Phla Condensate AA/CE	Gravity of Candensate 1.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Controlled	
		Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Cusing Flessure		
		-	VATION COMMISSION	
. CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	
		APPROVED MAY 5 196	55, 19	
I hereby certify that the rules an	nd regulations of the Oil Conservation d with and that the information gives	on II		
Campingian base boom complian				

above is true and complete to the best of my knowle

(Date)

Original Signed By:
J. H. WATKINS

District Office Supervisor

May 4, 1965

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply