Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l.	10	THAN	SPU	HI OIL	AND NATURAL C					
Operator Amoco Production Company						Well API No. 3004509282				
Address 1670 Broadway, P. O. E)enver	. Co	olorad	o 80201	130	704303202			
Reason(s) for Filing (Check proper box)			,		Other (Please exp	plain)				
New Well	Cha	ange in Tr	•	er of:						
Recompletion										
Change in Operator	Casinghead Ga	us [Co	ondens	ite X						
If change of operator give name and address of previous operator								-* - 		
II. DESCRIPTION OF WELL										
Lease Name FLORANCE	Well No. Pool Name, Includir 3 BLANCO (MES				ng Pormation SAVERDE)	FE	1		ise No.	
Location Location			LANC	O (HE	SAVERDE)	FF	FEDERAL SF080003			
Unit Letter M	Unit Letter M : 990 Feet From The FS					L Line and 990 Feet From The FWL				
Section 22 Township 30N Range 9W					, NMPM,	NMPM, SAN JUAN County				
III. DESIGNATION OF TRANS	· — · · · · · · · · · · · · · · · · · ·	41.4	- California							
•		Condensati		X	Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P. O. BOX 4289, FARMINGTON, CO 87499 Address (Give address to which approved copy of this form is to be sent)					
SUNTERRA GAS GATHERING CO.					P. O. BOX 1899, BLOOMFIELD, NM 87413					
If well produces oil or liquids,	Unit Sec	. ITV	v p.	Rge.	Is gas actually connected?		men ?	0/413		
give location of tanks.	ii_	i_	i			i_				
If this production is commingled with that f IV. COMPLETION DATA	rom any other le	ase or poo	d, give	commingl	ing order number:					
Designate Type of Completion -		il Well	Ca	s Well	New Well Workover	Deeper	Plug Back Sai	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to Pro	od.		Total Depth	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, etc.) Name of Producing Formation				Top Oil/Gas Pay	Oil/Gas Pay Tubing Depth				
Perforations					Depth Casing Shoe					
	TUBING, CASING AND				CEMENTING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET SACKS CEMENT				NT	
	-									
V. TEST DATA AND REQUES	T FOR ALL	OWAB	LE							
		olume of l	oad oil	and must	be equal to or exceed top at			full 24 hours	<u>.) </u>	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, p	ownp, gas lij —	(1, etc.)			
Length of Test	Tubing Pressure			Casing Pressure		Constitution of the consti				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.	Gas-MCF A Life Coronago				
GAS WELL	···				·		CH COM	.0 0 0		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Eyend	is Left is V	*	
	Dugui or Tox				Dois. Concentration			3		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	<u> </u>	Choke Size	,	·	
VI. OPERATOR CERTIFICA	ATE OF CO) MPLI	ANC	Œ	0", 00	NOCO	/ATION DI	VICIO		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 0.7 1989					
J. L. Hamston										
Signature J. L. Hampton Sr. Staff Admin. Suprv.					By SUF ERVISION DISTRICT # 3					
Printed Name Title 7/28/89 303-830-5025					Title	3 0000				
Date		Telepho	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.