Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

XX) Rio Brazos R.L., Aztec, NM 87410	REQU	JEST FO	OR A	ALL PO	OWAB	LE AND A	NUTHORIZ FURAL GA	ZAT NS	ION	M No			
Operator AMOCO PRODUCTION COMPAN	NY				_								
ddress P.O. BOX 800, DENVER, COLORADO 80201								3004509282					
teason(s) for Filing (Check proper box) New Well Recompletion Thange in Operator	Oil Casingher	Change in		Gas			ME CHANGI		Flor	MUCE	#3		
change of operator give same ad address of previous operator													
I. DESCRIPTION OF WELL /	Well No. Pool Name, Including					ng Formation	Kind o	Lease	Le	Lease No.			
FLORANCE /AC/		3 BLANCO (ME					SAVERDE)			ERAL	SFO	30003	
Unit Letter	- :	990	_ Feet	Fro	m The	FSL Lin	e and9	90	Fee	at From The .	FWL	Line	
Section 22 Township	30)N	Ran	ge	<u>9W</u>	N	MPM,		SAN	L.JUAN		County	
II. DESIGNATION OF TRAN	SPORTI	er of o	IL A	NE	NATU	RAL GAS	adhees to	hir.b	a par and d	copy of this !	orm is to be se	ni)	
MERIDIAN OIL INC.						Address (Give address to which approved copy of this form is 3535 EAST 30TH STREET, FARMINGTO						4 87/01	
	of Authorized Transporter of Casinghead Gas or Dry G				iae 🗀	Address (Giv	ddress (Give address to which approved copy of this form is to P.O. BOX 1899, BLOOMFIELD, NM 874					ni)	
SUNTERRA GAS GATHERING	CO.	Soc.	Tw	p.	Rge.	P.O. P	y connected?	К	LOOME When	?	1 8/413		
ive location of tanks. I this production is commingled with that	(rom any o	ther lease or	pool,	give	comming	ing order num	ber:						
V. COMPLETION DATA								-,	Deepea	Dive Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1	G 	ias Well	New Well	Workover	L	Берен	i		<u>i </u>	
Date Spudded	Date Cor	npl. Ready (о Рто	d.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
l'erforations	<u> </u>							_		Depth Case	ng Shoe		
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
·	 												
V. TEST DATA AND REQUE	ST FOR	ALLOW	/AB	LÉ	 ,	<u> </u>					for full 24 ho	urs)	
OIL WELL (Test must be after	recovery of	tatal volum	e of h	oed e	oil and mus	Producing N	or exceed top at Aethod (Flow,)	llowo puny	ble for the	eic.)	i jor juli 24 no		
Date First New Oil Run To Tank	Date of	1¢#					82 5. E.	ä.	22 📆	Charle Siz			
Length of Test	Tubing	Tubing Pressure					Ref. (S)				ess- MCF		
Actual Prod. During Test	Oil - Bb	is.			-	Water - Bill	* OCT 2 9	3 19	90	Ole- MCF	' 		
GAS WELL	_1				-,		IL COI	N.	DIV	<u>.]</u>	Carlo America		
Actual Prod. Test - MCT/D	Length of Test					Bbls. Cond	Bbls. Condensate/MDIST. 3				Condensate		
Testing Method (paot, back pr.)	Tubing	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	e ·		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	lations of	the Oil Cons	scrval	io a			OIL CO)NS	SERV	ATION	DIVISI	ON	
Division have been complied with an is true and complete to the best of my	knowledg	e and belief			-	Da	te Approv	/ed		OCT	2 9 1990		
D. D. Skly						Ву			-3)	day	/	
Signature Doug W. Whaley, Staf	f Admi	in. Sup	ery 1	isc ide	or	Tit	le		-	•	R DISTRI	CT /3	
October 22, 1990		303	-83	0-4	4280—	''''				-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.