

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other _____		
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
TENNECO OIL COMPANY						8. FARM OR LEASE NAME			
3. ADDRESS OF OPERATOR						9. WELL NO.			
P. O. BOX 1714, DURANGO, COLORADO						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA			
At surface 990 FSL 990 FWL						12. COUNTY OR PARISH			
At top prod. interval reported below Same						13. STATE			
At total depth Same						14. PERMIT NO.			
						DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, BT, GR, ETC.)*		19. ELEV. CASINGHEAD	
6/7/65		6/17/65		6/24/65		6077 DF		6077	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
7455		7422		Two		→		2504-7455	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
7176-7399 Dakota								Yes	
4813-5221 Mesaverde									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
Gamma Ray Induction & Density								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING	
4 1/2		11.6 & 10.5		7455		6 1/4		660 sx	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
NONE									
30. TUBING RECORD					31. PERFORATION RECORD (Interval, size and number)				
SIZE		DEPTH SET (MD)		PACKER SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 3/8		7120		7120		DEPTH INTERVAL (MD)			
						AMOUNT AND KIND OF MATERIAL USED			
						7285-7399 45,000 lbs. acid, 66,700 gals. wtr.			
						7196-76 45,000 lbs. acid, 65,500 gals. wtr.			
						5221-4855 80,000 lbs. acid, 92,400 gals. wtr.			
						4813-4447 80,000 lbs. acid, 96,100 gals. wtr.			
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
Dakota SI		Flowing				Dakota SI - Mesaverde Prod			
7/20/65		4 Hours		3 1/4"		1304 (Pilot)			
Flowing Press.		Casing Pressure		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
1490		1490		1490		1304 Dakota		1304 Dakota	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
Mesaverde - Sold Dakota - Shut-In									
35. LIST OF REVISIONS									
Mesaverde Deliverability - 1107 MCF - Flow Pressure 607									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
Original Signed By		SIGNED				TITLE		DATE	
HAROLD C. NICHOLS		Harold C. Nichols				Sr. Production Clerk		November 3, 1965	
*(See Instructions and Spaces for Additional Data on Reverse Side)									

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian lands should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4445	5176	2d, Gas			
Dakota	7172	7516	3d, Gas			