

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 10 1986

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with any BLM requirements. See also space 17 below.)
At surface

990
790 FSL, 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

6077' DF

5. LEASE DESIGNATION AND SERIAL NO.

SF-080005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T30N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

Commingle Production

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsea-face locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with order #R-8097. Production to be split 81% mesaverde, 19% dakota. per order.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 1/7/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 13 1986

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

0369/3

LEASE Florance

WELL NO. 6

CASING:

13 3/8 "OD, 48 LB, H-40 CSG W/ 220 SX

TOC @ surf . HOLE SIZE 17 1/4 DATE _____

REMARKS _____

7 "OD, 20 & 23 LB, K-55 CSG W. 250 SX

TOC @ ____ . HOLE SIZE 8 3/4" DATE _____

REMARKS Lost circ.

4 1/2 "OD, 10.5 & 11.6 LB, K-55 CSG W/ 400/260 SX

TOC @ surf . HOLE SIZE 6 1/4 DATE _____

REMARKS DV @ 4111'

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, _____ RD, _____ CPLG

LANDED @ 7120 . PACKER, Mod "D" @ 7120'

DETAILED PROCEDURE:

1. MIRU Mast Truck and Wireline Unit.
2. Lubricate in the hole w/ 1-3/8" hollow carrier thru-tbg perforating guns with gun GR-CCL and correlate shooting depths to attached log section. Shoot 5 holes in 2-3/8" tbg as follows:
5110- 1 JS
5108- 1 JS
5106- 1 JS
5104- 1 JS
5102- 1 JS
Total 5' - 5 holes
3. POOH w/ perforating gun and shut well in pending notification of pipeline companies and EPS.
4. File New C-104
5. Return well to production via the 2-3/8" tbg string.

0369

