Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II	OIL C		ox 2088	32011					
P.O. Drawer DD, Artesia, NM 88210	Sa		exico 87504-208	8					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND AUTH	ORIZAT	ION				
l. Operator	TOTRA	ANSPORT OIL	AND NATURA	LGAS	Well A	Pl No.			
AMOCO PRODUCTION COMPA	ANY								
Address P.O. BOX 800, DENVER, COLORADO 80201					3004509284				
Reason(s) for Filing (Check proper box)	Channa is	n Transporter of:	X Other (Pleas	e explain)					
New Well	Oil Change in		NAME CH	IANGE -	Flor	ANCE	#6		
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL		Ta da da da			Vind of	'Learn	lat.	se No.	
Lease Name FLORANCE /U/	Well No.	Well No. Pool Name, Including Formation 6 BASIN (DAKOTA)			Kind of Lease No. FEDERAL SF080005				
Location M	. 990	Feet From The	FSL Line and	990		t From The _	FWL	Line	
Unit Letter	30N	Range 9W	, NMPM,			JUAN		County	
			DAL CAC						
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	VSPORTER OF Coods	AL AND NATU	Address (Give addres	s to which a	pproved	copy of this fo	rm is 10 be sen	()	
CONOCO Meridian Cil			P.O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY Shuller La CAS			1	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids,	Unit Soc.		Is gas actually connec		Whea		<i>77.1</i> .0		
give lucation of tanks.	<u> </u>	<u> </u>			1				
If this production is commingled with that IV. COMPLETION DATA						Plug Back	Same Per's	Diff Res'v	
Designate Type of Completion		i	New Well Works	over D	cepea		Same Res v	<u></u>	
Date Spudded Date Compl. Ready to Prod.			Total Depth	Total Soften			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
l'erforations			<u> </u>			Depth Casin	g Slice		
	TUBING	, CASING AND	CEMENTING RECORD						
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
			 						
V. TEST DATA AND REQUE	ST FOR ALLOW	VABLE ,	<u> </u>		la Can akis	death on he	for full 24 hour		
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Test	e of load oil and mus	Producing Method (F	low, pump.	gas lift, e	ic.)	 	<u>-,,</u>	
Length of Test	Tubing Pressure		CO CEIVE			Spoke Size			
Actual Prod. During Test	Oil - Bbls.	-	Water bla.	2 9 1990	, <u>t</u>	MCF			
CACWELL				<u> </u>	11.2				
GAS WELL Actual Prod. Test - MCIVD	Length of Test		Bbis Condendate Printer. DIV.			Gravity of Condessate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ui-in)		sing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANCE		CONS	ERV	ΔΤΙΩΝΙ	DIVISIO)N	
I hereby certify that the rules and reg Division have been complied with an	UIL V	OIL CONSERVATION DIVI							
is true and coraplete to the best of my	Date App	Date Approved							
W. Whly	Ву	By But Chang							
Signature Doug W. Whaley State Printed Name	SUPERVISOR DISTRICT #3								
October 22, 1990	303	-830-4280							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.