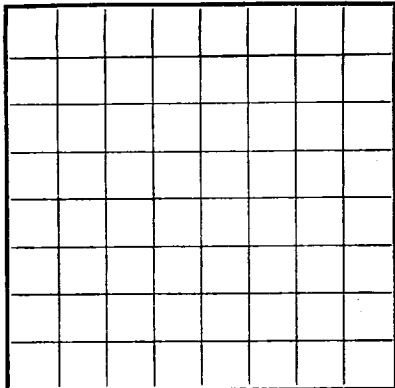


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080003
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington, N. M.
Lessor or Tract Florence Field Basin Dakota State New Mexico
Well No. 49 Sec. 22 T. 30N R. 9W Meridian N.M.P.M. County San Juan
Location 1080 ft. N. of S Line and 1695 ft. E. of E Line of Sec. 22 Elevation 5965.5 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original signed by

Signed A. R. Gibson

Date 8/21/63

Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/4/63, 19____ Finished drilling 7/7/63, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7058 to 7395 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48	8	CP&I	366	Baker	Surface			Surface
9-5/8"	35	8	CP&I	3185	Baker	Intermediate			Intermediate
7"	28	8	CP&I	5416	Baker	Prod. Csg.			Prod. Csg.
4-1/2"	10.50	8	CP&I	2198	Baker	Liner			Liner
2-3/8"	4.70	8	CP&I	7030		Prod. Tubing			Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	366'	350	Circulated		
9-5/8"	3775'	180	Circulated		
7"	5385'	150	Circulated		
4-1/2"	Landed 7387' - top of liner @ 5178'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
(See below)						

TOOLS USED

Rotary tools were used from 0 feet to 7711 T.D. feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

* (See Below) 8/19/63, 19____ Put to producing Well S.I., 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ SICP = 1874 psia
SITP = 1878 psia AOF = 4416 MCF/Day

_____, Driller FCP = 1005 psia

_____, Driller F(ck)P = 287 psia

_____, Driller F(temp) = 97°

Q = 3429 MCF/Day

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	4442	4442	Sand, Shale, and Coal
4442	4587	145	Cliffhouse
4587	4885	298	Menefee
4885	5031	146	Point Lookout
5031	6053	1022	Upper Mancos
6053	6736	683	Gallup
6736	6963	227	Low Mancos
6963	7016	53	Greenhorn
7016	7058	42	Graneros Shale
7058	7167	109	Graneros Sand
7167	7395	228	Dakota Sand
7395	7711 T.D.	316	Morrison (sample top)
Perf. 7342, 39, 35, 23, 21, 15, 04, 7297, 94, 91, 80, 77, 74, 71, and 68' with 15 jets. Frac with 75,000 gal. water, 30,000# 40-60 sand, 10,000# 20-40 sand. Perf. 7258, 55, 52, 49, 41, 38, 33, 31, 26, 24, 22, 13, 11, 03, 01, 7199, and 7193 (total 17 jets). Frac with 60,290 gal. water, 20,000# 40-60 sand, 10,000# 20-40 sand. Perf. 7182-7168' with one jet per foot. Frac. with 68,270 gal. water, 20,000# 40-60 sand, 10,000# 20-40 sand. Perf. 7155, 53, 51, 47, 43, 39, 35, 33, 31, 29, 27, 25, and 23' with 13 jet shots. Frac. with 52,900 gal. water, 20,000# 40-60 sand, 10,000# 20-40 sand. Perf. 7105, 01, 7097, 93, 89, 85 with 6 jets and 7069-7059' with one jet per foot. Frac. with 80,000 gal. water, 30,000# 40-60 sand, 20,000# 20-40 sand.			
FROM—	TO—	DEPTH FEET	FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "added" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
RECORD OF LOGS			
1. Name of log			
2. Date of log			
3. Name of logger			
4. Name of company			
5. Name of well			
6. Name of formation			
7. Name of log			
8. Date of log			
9. Name of logger			
10. Name of company			
11. Name of well			
12. Name of formation			
13. Name of log			
14. Date of log			
15. Name of logger			
16. Name of company			
17. Name of well			
18. Name of formation			
19. Name of log			
20. Date of log			
21. Name of logger			
22. Name of company			
23. Name of well			
24. Name of formation			
25. Name of log			
26. Date of log			
27. Name of logger			
28. Name of company			
29. Name of well			
30. Name of formation			
31. Name of log			
32. Date of log			
33. Name of logger			
34. Name of company			
35. Name of well			
36. Name of formation			
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92. Date of log			
93. Name of logger			
94. Name of company			
95. Name of well			
96. Name of formation			
97. Name of log			
98. Date of log			
99. Name of logger			
100. Name of company			