

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

080003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T 30N, R 9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1030' FSL & 1695' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5965.5 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Plug Back ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Killed well and pulled tubing. Set CIBP at 5300' with 15' of cement on top. Perforated 6 jet shots from 5150-51'. Set 7" retainer at 5122'. Squeeze cemented in two stages with 320 sxs cement. Perforated from 5070-5090 with 1 JSPF. Set retainer at 5059' and squeezed with 50 sxs. Perforated from 5006-5046 with 1 JSPF and squeezed with 88 sxs. Perforated from 4931-33 with 8 JSPF. Set pkr at 4809. Squeezed with 138 sxs. Obtained successful squeeze.

Drilled out cement to 5059 PBTD. Perforated from 4989-5031, 4958-4979 and 4917-4938, with 1 JSPF. Set pkr at 4838. Frac Point Lookout zone with 70,800# of 20/40 sand and 1830 bbls. water. Pulled pkr and set BP at 4834. Perforated Menefee from 4730-4790. Frac with 30,000# of 20/40 sand and 755 bbls. wtr.

Perforated Cliffhouse zone from 4520-25, 4495-4503, 4445-4488, and 4350-4372 with 1 JSPF. Frac with 93,600# of 20/40 sand and 2388 bbls wtr.

Attempted to pull BP and pkr. Unable to pull free. Cut tubing off at 4626. Pulled fish out of hole. Cleaned out to 5059 PBTD. Set 7" BP at 4681 and pkr at 4302. Swabbed tested Cliffhouse zone. Pulled 7" BP. Ran 2 3/8" tubing and cleaned out to 5062 PBTD. Installed well head. Flowed well on 18/64" choke at estimated rate of 500 MCF gas and 75 bbls water per day. FCP 480#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

August 14/1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 19 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.