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DISTRICT	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I.

Operator TENNECO OIL COMPANY	
Address 1860 Lincoln St., Suite 1200 Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 49	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Fed	Lease No. 079511-A
Location Unit Letter 0 : 1080 Feet From The South Line and 1695 Feet From The East				
Line of Section 22 Township 30N Range 9W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Inland	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> EPNG	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date P.B. Commenced 5/20/75	Date Compl. Ready to Prod. 7/25/75	Total Depth 7711	P.B.T.D. 5059'					
Elevations (DF, RKB, RT, GR, etc.) 5965.5 GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4350'	Tubing Depth					
Perforations 4917-5031; 4730-90; 4350-4525			Depth Casing Shoe 7711'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4"	13 3/8"	366'	350 SX
11"	9 5/8"	3775	180 SX
8 3/4"	7"	5385	150 SX
6"	4 1/2" Liner	5178-7395	360 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3093	Length of Test 3 hr.	Bbls. Condensate/MMCF NA	Gravity of Condensate NA
Testing Method (pitot, back pr.) Back pressure test	Tubing Pressure (Shut-in) 503	Casing Pressure (Shut-in) 724	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ed Z Reales
(Signature)
Production Clerk
Sept. 2 (Date) 1975 (Title)

OIL CONSERVATION COMMISSION

APPROVED SEP 8 1975
BY AK Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.