

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080 FSL & 1695 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF 080003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
3A

10. FIELD OR WILDCAT NAME
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22; T30N; R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

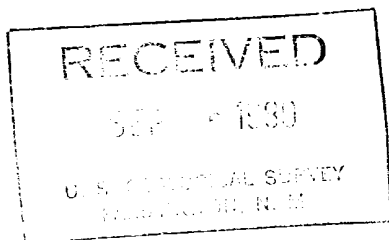
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5797

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon this well following the procedure prescribed on the attached well bore schematic.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly Matthei TITLE Asst. Div. Admin. Manager

DATE 8/25/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MOCC

SEP 9 1980
JAMES F. SIMS

DISTRICT OIL & GAS SUPERVISOR

LEASE Florance

WELL NO. 3A

13-3/8 "OD, 48 LB, H-40 CSG.W/ 350 SX

TOC @ surface.

9-5/8 "OD, 36 LB, J-55 CSG.W/ 180 SX

TOC @ surface.

7 " 23 J-55 75

TOC @ 4850'

4-1/2 "OD, 10.5 LB, J-55 CSG.W/ 160 SX

TOC @ squeezed liner top w/200 sxs.

DETAILED PROCEDURE

1. MIRUSU.
2. NDWH, NUBOP.
3. Blow well dn, kill if necessary.
4. TOOH w/tbg.
5. PU & RIH w/cmt retainer.
6. Set retainer @ $\pm 4300'$. Test tbg to 2000 psi.
7. Squeeze Mesaverde perms with 200 sxs Class B cmt.
8. Pull out of retainer & spot 5 sxs on top.
9. Run Freepoint & shoot off 7" csg @3800'.
10. POOH laying down csg.
11. RIH w/2-3/8" tbg to 1 jt inside csg stub & spot a 30 sx Class B plug across casing stub.
12. POOH laying down tubing and spot the following plugs:

Formation	Depth	Plug
Pictured Cliffs	2650-2850'	75 sxs
Fruitland	2330-2750'	155 sxs
Farmington	1670-2110'	160 sxs
OJO Alamo	1450-1630'	65 sxs
Surface	0-400'	150 sxs.
13. Cut off csg 4-1/2" below ground level and install P&A marker.
14. Clean, grade and reseed location.

