

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Messaverde
COUNTY San Juan DATE WELL TESTED January 14, 1955

OPERATOR El Paso Natural Gas Co. LEASE Florance WELL NO. 2
1/4 SECTION: S4 UNIT LETTER M SEC. 21 TWP. 30N RGE. 9W
CASING: .7 " O.D. SET AT 4330 TUBING 2" " WT. 4.7# SET AT 5057'
PAY ZONE: FROM 4330 TO 5070 GAS GRAVITY: 1.00 EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1015 psig TUBING: 1004 psig S. I. PERIOD 10 days
TIME WELL OPENED: 10:20 A.M. TIME WELL GAUGED: 1:20 P.M.
IMPACT PRESSURE: 73 psi
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 7,559 MCF/D

WITNESSED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

TESTED BY: T. B. Grant
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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