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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
200000000

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 20, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Florance, Well No. 2(OWO), in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M 21, Sec. 21, T. 30-N, R. 9-W, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded. 4-10-50 Date Drilling Completed 6-23-50

Elevation 6004 G Total Depth 5066 MEED c.o. 5042

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 4354 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4354-60; 4372-78; 4532-38; 4512-28; 4482-88; 4464-70; 4434-40; 4395-01; 5016-22; 4988-94; 4962-68; 4924-30; 4877-83;

Perforations Open Hole None Depth Casing Shoe 5066 Depth Tubing 5003

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 8828 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water, 50,000# ad; 72,000 gal water, 72,000# ad.

Casing Press. 981 Tubing Press. 981 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Attached

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 27 1962, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

WELL COMPLETION LOG

Form 22-5 (Rev. 2-62)

Florence #2 (OWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

10-15-62 S. S. Reames Well Service moved on location.
10-16-62 Pulled tubing.
10-17-62 Ran 157 joints 4 1/2" 10.5# casing (5056') set at 5066'.
Cemented w/200 sacks 50-50 Pozmix & El Toro "35", 4% gel, 1/4
cu. ft. Strata-Crete '6"/sk., 1/4# Flocele.
10-19-62 Perf 5016-22;4988-94;4962-68;4924-30;4877-83 (2 SPF);
Frac w/50,000 gallons water, 50,000# sand. Flush w/3500 gallons water.
IR 53 BPM. Max pr 2400#, BDP 1000#, tr pr 1600#, 3 drops of 24 balls.
Set Bridge Plug @ 4825'.
10-20-62 Perf 4532-38;4512-28;4482-88;4464-70;4434-40;4395-01;4372-78;4354-60 (1 SPF);
Frac w/72,000 gallons water, 72,000# sand. Flush w/4000 gallons water.
IR 32 BPM. Max pr 3000#, BDP 1000#, tr pr 2400-2700#. 3 drops of
12 balls.
10-21-62 Blowing well.
10-23-62 Ran 164 jts 2 3/8" 4.6# J-55 tubing (4992') set at 5003'. Shut in for test.
11-1-62 Date well was tested.