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-	GAS	L	
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OPERATOR		79	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

									(Date)
			IG AN ALLO					CU	Cri
			y Flo	rance	, Well	No. 210	wwo)	in	
(Comp	any or Oper	ator) 27	_ 3O-N	(Lease)	w	. nı	anco Mes	a Verde	_
Unit Letter	, Sec		, T30-N	, R	.:, NMPM	l., 			P00
			County. Date		4-10- 5	50 г	ata Dellli	g Completed	6-23-50
			County. Date	Spuggeg		 Total Dep	th 5066	DE TO	c.o. 5042
Please	indicate lo	ation:	FIGARCION	ևուր	Parf			Mesa Verde	
D C	В	A	Top Oil/Gas P.	ay	****	Name of P.	rod. rorm	7.0.7.0.	
			PRODUCING INT	ERVAL -4354	-60;4372-	-78;453	2-38;451	2-2 8;4482-8	8;4 464-70; 1
			Perforations4	0;4395-01	1:5016-22;	4988-9	4;4962-6	8;49 2 4-30;4	87 7-83;
E F	G	H		None		Depth	5066	Depth Tubing	5003
			Open Hole	MOTIC		Casing Sn	06 <u>7000</u>	10b1ng	7005
			OIL WELL TEST	-					Choke
LK	J	I	Natural Prod.	Test:	bbls.oil,		bbls wate	r inhrs,	min. Size_
					-			olume of oil equ	
M N	0	P							Choke
	"	•	load oil used):	bbls.oil,	bb	ls water in	hrs,	_min. Size
X			GAS WELL TEST	-					
90'8, 990	117			•					Size
).M		Natural Prod.	Tact:		MCF/Dav:	Hours flowe	d Choke	
(FO	OTAGE)	Admin Broom							
(Fo Casin, Casin	otage) ag and Cemer	_	d Method of Tes	ting (pitot,	back pressur	re, etc.):		·	
(FO	OTAGE)	ting Recor	Method of Tes	ting (pitot,	back pressur	re, etc.): : 88 2 8		_MCF/Day; Hours	
tubing ,Casin	POTAGE) ag and Gemen	Sax	d Method of Tes	ting (pitot,	back pressur	re, etc.): : 88 2 8		_MCF/Day; Hours	
(Fo Casin, Casin	otage) ag and Cemer	_	Method of Tes Test After Ac Choke Size_3	iting (pitot, id or Fractu 14" Metho	back pressurere Treatment:	re, etc.): : 88 2 8 : Cal	culated	_MCF/Day; Hours	flowed 3
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WELL COMPLETION LOG

Fbm 22-5 (Flev. 2-62)

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Florance #2 (OWWO)

(Show details of tubular goods, bottom hole accessories, DST's, Cores, Deviations, and General Chronological History).

10179

- 10-15-62 S. S. Reames Well Servie moved on location.
- 10-46-62 Pulled tubing.
- 10-17-62 Ran 157 joints 4 1/2" 10.5# casing (5056') set at 5066'.

 Cemented w/200 sacks 50-50 Pozmix & El Toro "35", 4% gel, 1/4

 cu. ft. Strata-Crete'6"/sk., 1/4# Flocele.
- 10-19-62 Perf 5016-22;4988-94;4962-68;4924-30;4877-83 (2 SPF);
 Frac w/50,000 gallons water, 50,000# sand. Flush w/3500 gallons water.
 IR 53 BPM. Max pr 2400#, BDP 1000#, tr pr 1600#, 3 drops of 24 balls.
 Set Bridge Plug @ 4825'.
- 10-20-62 Perf 4532-38;4512-28;4482-88;4464-70;4434-40;4395-01;4372-78;4354-60(1 SPF); Frac w/72,000 gallons water, 72,000# sand. Flush w/4000 gallons water. IR 32 BPM. Max pr 3000#, BDP 1000#, tr pr 2400-2700#. 3 drops of 12 balls.
- 10-21-62 Blowing well.
- 10-23-62 Ran $16\frac{1}{4}$ jts 2 3/8" 4.6# J-55 tubing (4992') set at 5003'. Shut in for test.
- 11-1-62 Date well was tested.