submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078116A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Florance #3

9. **API Well No.**
30-045-09290

4. **Location of Well, Footage, Sec., T, R, M**
1156'FSL, 790'FWL, Sec.21, T-30-N, R-9-W, NMPM

10. **Field and Pool**
Blanco Pictured Cliffs

11. **County and State**
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Bradfield (VGW5) Title Regulatory Administrator Date 3/14/97

(This space for Federal or State Office use)
APPROVED BY /s/ Duane W. Spencer Title _____ Date MAR 20 1997
CONDITION OF APPROVAL, if any:

NMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

Florance #3
Blanco Pictured Cliffs
SW/4 Sec. 21, T30N, R09W
San Juan Co., New Mexico
DPNO 20871

1. *Comply to all NMOCD, BLM, and BROG regulations. Conduct safety meeting for all personnel on location.* ***Notify BR Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims.*** *As much time as possible is needed for the Agency to be able to show up for the cement job.*

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank as needed with 1% KCl water.

3. Rig-up wireline and check tubing for obstructions. Blow down production tubing (84 jts. of 1 1/4", 2.33#, JCW55 set at 2714') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine or WSI for inspection.

4. TIH with 1 1/4" production tubing and tag fill. Record depth of fill and TOOH. Visually inspect tubing (on trip), and replace all joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer. LD 6' perforated pup joint.

5. Set sand plug with 3 sxs, enough to cover top of perfs. (PBTD @ 2788' and top of perfs @ 2708') Pressure test casing to 1000 psig. **If casing does not hold pressure, contact Operations Engineer.**

6. Run CBL to determine TOC behind 2 7/8" casing. Estimated TOC is 2207' (estimation with 75% efficiency). Perforate 2 squeeze holes as determined after running CBL.

7. Establish rate into perforations with bradenhead valve open. Max. pressure 1000 psig. Mix and pump cement slurry. Close bradenhead valve and displace cement above squeeze holes. Maintain squeeze pressure and WOC 12 hours (overnite).

9. PU 2 3/8" mill or bit, TIH, and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.

10. TIH and clean out sand plug to PBTD with air. Blow well clean and gauge production POOH and LD workstring.

11. RIH open ended with tubing with SN one joint off bottom, (rabbit tubing in derrick before running in hole.) Broach tubing and land @ 2731'.

12. ND BOP's and NU wellhead. Obtain final gauge. Release rig.

Recommend: _____
Operations Engineer

Approve: J.L. Lee 3/11
Drilling Superintendent

Contacts: Operations Engineer Gaye White 326-9875

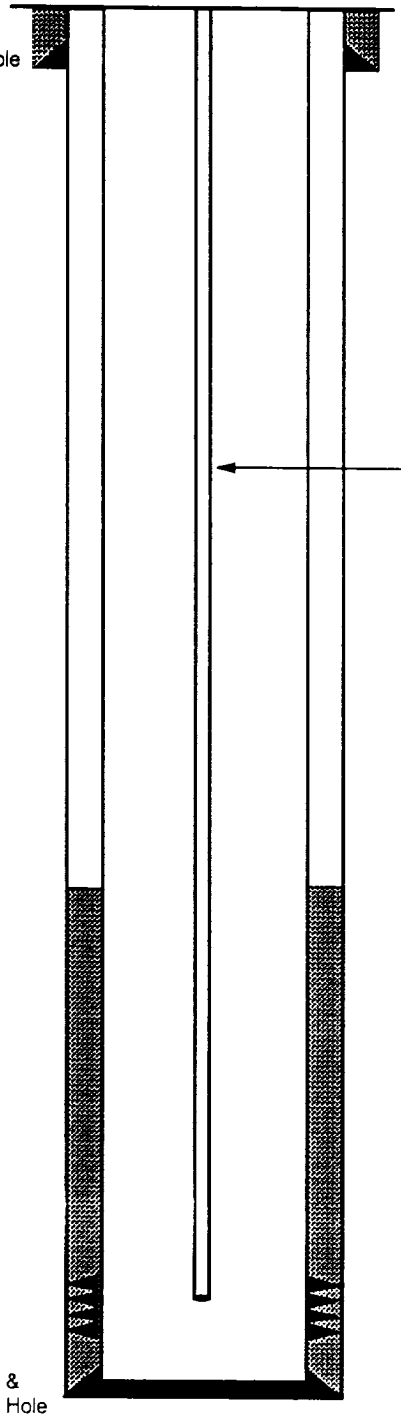
Florance #3

CURRENT -- 2/19/97

Spud: 8-8-62
Completed: 8-12-62
Elevation: 6007' (GL)
6017' (DF)
Logs: Gamma, Collar, TS
Compression: B6
Workover(s):
4/69: Remedial Work
Kill well, Run 84 jts. 1 1/4" tubing and land @ 2714'

Blanco Pictured Cliffs
DPNO 20871

1156' FSL, 790' FWL,
Section 21, T-30-N, R-9-W, San Juan County,NM
Latitude/Longitude: 36° 25.94148' – 108° 8.63892'



9 5/8", 43.5#, S95 Csg set @ 312'
Cmt w/130 sxs cmt. Circulated to Surface

Ojo Alamo @ 1400'

Kirtland @ 1590'

4/69: 1 1/4", 2.33#, JCW55 Tubing set @ 2714'
(84 Jts.)
(6' Perf. Pup jt. on bottom)

TOC @ 2207' (Est. 75%)

Fruitland @ 2345'

Perfs @ 2708' – 2731'
Fraced w/30,000# sand & 29,610 gal. water

Pictured Cliffs @ 2700'

Lewis @ 2750'

PBTD 2788'
TD 2810'

2 7/8", 6.4#, J55, Csg set @ 2800',
cmt w/190 sxs cmt to 2207' (Est. 75%)

CASING PRESSURES	PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (9/62) 981 psi	Gas Cum:	2.6 Bcf	**GWI:** 56.25%	EPNG
Current SICP (4/93) 181 psi	Current (12/96)	50 Mcf/d	**NRI:** 45.09%	
	Oil Cum:	994 Bo		
	Current (12/96)	0 Bo/d	**SJBT:** 18.75%	