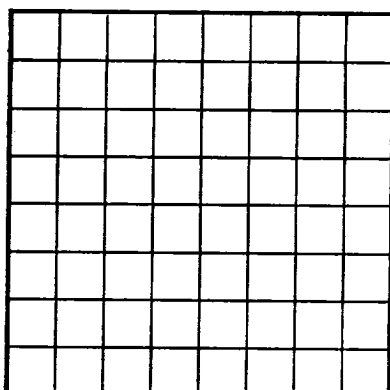
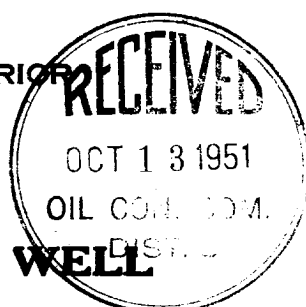


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03566
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave—Dallas Texas
Lessor or Tract Stewart Field Wildcat State New Mexico
Well No. 2 Sec. 20 T. 30 R. 10 Meridian NMPM County San Juan
Location 990 ft. (N.) of S. Line and 1065 ft. (E.) of W. Line of Section 20 Elevation 6183 ft.
(Derives floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. HowellDate October 10, 1951Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/17/51, 19____ Finished drilling 9/8/51, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2640 to 2725-0 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	40	8 1/2	Natl.	128	None				Surface
5 1/2"	14	8 1/2	Natl.	2650	Barker				Production
1"	1.70	11 1/2	Natl.	2750					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	137	85	Hallib	Drilled w/water	
5 1/2"	2640	200	Do	9.4	
1"	2709				

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts	Tin	SNG	200	9/9/51	2741—2658	TD 2741

TOOLS USED

Rotary tools were used from 0 feet to 2650 feet, and from _____ feet to _____ feet
Cable tools were used from 2650 feet to 2741 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing well shut in 9/21/51 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1005 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 632

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1440	1440	Interbedded massive sand beds with bentonitic shales.
1440	2265	825	Varigated bentonitic shales w/local sand lenses top of Kirtland @ 1440.
2265	2640	375	Interbedded sand, shale and coal—Top of Fruitland @ 2265.
2640	2725	85	Sand—Top of Pictured Cliffs @ 2640.
2725	2750	25	Sandy shale—Top of Lewis @ 2725.

(OVER)

16-43094-2

