

DELHI OIL CORPORATION

1315 PACIFIC AVENUE

DALLAS 1, TEXAS

Farmington District Office
P. O. Box 1175
Farmington, New Mexico



August 29, 1951

Ref: Santa Fe 080597
New Mexico 03566

Mr. P. T. McGrath
U. S. G. S.
P. O. Box 205
Farmington, New Mexico

Dear Sir:

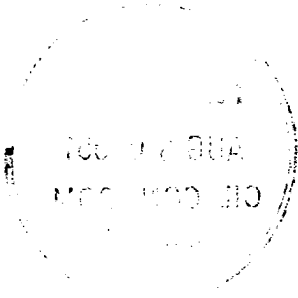
Attached hereto Forms 9-331a covering Subsequent Reports Of
Water Shut-Off for Ed. G. Stewart Well No. 2 and Gartner
Well No. 2 on surface casing.

Yours very truly,

J. B. Howell
Superintendent

GAF/f
attach. ✓

cc: Mr. Al Greer



DELHI OIL CORPORATION
1212 PACIFIC AVENUE
DALLAS 1, TEXAS

Washington Station Office
P. O. Box 1117
Washington, New Mexico

1212 PACIFIC AVENUE

Washington Station Office
P. O. Box 1117
Washington, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supplemental to Form
O.C.C. 10-1-68

All distances must be from the corner boundaries of the Section.

EL PASO NATURAL GAS COMPANY		STEWART		(NM-03566)	2
M	20	30-N	10-W	SAN JUAN	
990	SOUTH	1056	WEST		
6173	PICTURED CLIFFS	AZTEC PICTURED CLIFFS		151.20	

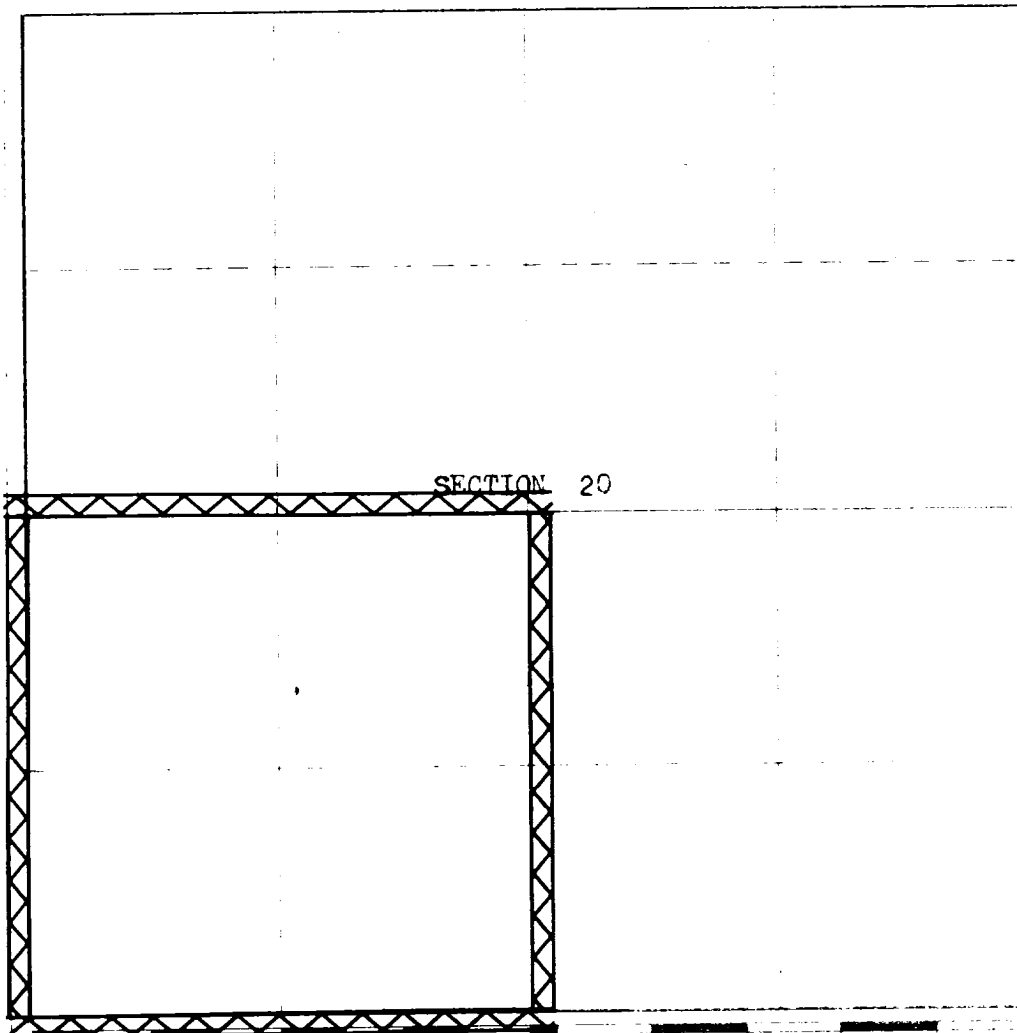
- Outline the acreage dedicated to the subject well by colored pencil or ballpoint marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

NOTE: THIS PLAT REISSUED TO SHOW CORRECTED ACREAGE DEDICATION PER NEW SURVEY. 2-9-70



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Petroleum Engineer

El Paso Natural Gas Co.

February 16, 1970



NOT KNOWN

NOT KNOWN

STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

New Mexico
Land Office 03566
Lease No. _____
Unit _____

AUG 30 1951
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 1951

Stewart
Well No. 2 is located 990 ft. from N line and 1065 ft. from E line of sec. 20
S.E. 1/4 Sec 20 T-30-N R-10-W NMPM
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6183 ft. D.J.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 4-joints of 9-5/8" 40# J-55 BS Casing J-55 (128') landed at 137' (2B) with 85 sacks of regular cement and circulated to surface. Prior to drilling plug out casing was tested with 500# pressure for 30 min. with no drop; after drilling out cement rotary was stopped and fluid level measured for any drop or rise; fluid level remained stationary.

(Well spudded 8/18/51)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Lelhi Oil Corporation

Address P. O. Box 1175
Farmington, New Mexico

By J. B. Howell
J. B. Howell 547
Superintendent
Title _____

I understand that this bill of work must receive approval from the Commission before it can be issued.

Company _____

Address _____

By _____

Title _____