

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements. See also space 17 below.)  
At surface  
990' FSL, 1065' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on RT, or etc.)  
6183' DF

5. LEASE DESIGNATION AND SERIAL NO.  
NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Stewart LS

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Aztec PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T30N, R10W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Prod Liner</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/11/85 MIRUSU. Kill well w/2% KCl water. ND old WH. NU 5-1/2" by 3-1/2" WH. NUBOP. POOH Tagged fill @ 2702'.

9/12/85 Tag fill @ 2724'. CO to 2743' w/N2 foam. PU & RIH w/89 jts 3-1/2", 9.2# NU, J-55 Buttress csg w/guide shoe & latch dn plug baffle on btm. Set csg @ 2743'. Cmt csg w/71 sxs Class B cmt w/57#'s/sx Spearlite & 2% KCl. Cmt. proceeded w/5 bbls mud flush. Followed Omega Latch Dn Plug w/1 bbl 10% acetic acid. Bumped plug @ 1500 psi. Set csg slips. Cut csg. Weld on 4-1/2" tbg head. Press tst to 2500 psi. Held o.k.

9/13/85 Run temp survey from PBTD = 2740' to surface. Found TOC 2150'. NUBOP. PU & RIH w/1-1/4" tbg. Roll hole w/2% KCl wtr. PT casing to 2500 psi. Held o.k. for 15 min.

9/14/85 Spot 200 gal. 7-1/2% HCl from 2714' to 2260'. POOH w/1-1/4" tbg. Perf 2 JSPF 2660-2714 w/Tornado Magnum 22.5 gm charges 180 degrees phasing. Breakdown perfs w/2% KCl wtr @ 9 BPM & 500 psi. Breakdwon @ 450 psi. ISIP = 0. Acidize w/ 2200 gal weighted 15% HCL & 130 - 1.1 SG ball sealers. No ball action. Acid away @ 15 BPM & 550 psi. ISIP = 0. RIH w/junk basket, made 2 runs. Recovered 20 balls. Frac PC w/57,400 gals 70% N2 foam w/20# gel & 97,200 #20/40 sd. AIR = 20 BPM @ 2300 psi. ISIP = 1050 psi. Left SI for 2 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]  
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 9/12/85

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 02 1985

ACCEPTED FOR RECORD

DATE OCT 01 1985

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

ONMCCN DIV.

DIST 3