Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazus Rd., Aziec, NM 87410

(0) Rio Brazus Rd., Aziec, NM 87410	REQUEST F	OR ALL ANSPOI	OWABL	LE AND AI AND NATI	JRAL GAS	j .				
ralof					Well APT 140.					
Amoco Production Company					3004509291					
idress 1670 Broadway, P. O.	Box 800, Denv	er, Co	lorado	80201						
eason(s) for Filing (Check proper box)				Other	(Please explain	i)				
w Well		n Transporte	er of:							
ecompletion	Oil L. Casinghead Gas	Dry Gas Condense	1							
nange in Operator	neco Oil E &			illow F	nglewood	Color	ado 80	155		
hange of operator give name Ten address of previous operator	neco Ull E &	r, 010	32 3. W	1110#, 12	IIgic#00u	, 0010-	<u> </u>			
DESCRIPTION OF WELL	AND LEASE	-1=-:5:-	1	g Formation		1		- Le	ase No.	
case Name	Well No	URED CLIFFS) FEDER			RAL NM003566					
STEWART LS	l²	HEIEC	(11010			100				
ocation M	. 990	Feet From	m The FSI	Line	and 4056	Fce	From The	FWL	Line	
Unit Letter M						CAN II	IAN		County	
Section 20 Townsh	nip 30N	Range 1	0W	, NM	PM,	SAN JU	MIN			
I. DESIGNATION OF TRA	NSPORTER OF C	DIL AND	NATUE	RAL GAS						
lame of Authorized Transporter of Oil	or Cond	ensate [ΧO	Address (Give	address to whi	ch approved	copy of thus jo	rm is to be se	<i>~u)</i>	
es1			2[37]	Address (Cive	address to wh	ch approved	copy of this fo	rm is to be se	 ณ)	
lame of Authorized Transporter of Casi	nghead Gas	or Dry C	Gas X	P. O. RO	X 1492,	EL PASO	TX 79	978		
EL PASO NATURAL GAS C	Unit Sec.	Twp.	Rge.	la gas actually	connected?	When	7			
ve location of tanks.	i i	. i	1							
this production is commingled with the	it from any other lease o	or pool, give	e commingli	ng order numb	er:					
V. COMPLETION DATA	loit W	411 I G	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Ĺ <u>,</u> _l	,	J	_L	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
				Top Oil/Oas Pay			Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
'erforations	L			l			Depth Casir	ng Shoe		
CITCA acrono										
	TUBIN	TUBING, CASING AND			CEMENTING RECORD			1 OLONG OFNENT		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				l						
							J			
V. TEST DATA AND REQU	EST FOR ALLO	WABLE						6 - 6.11 24 ha	ure)	
OIL WELL (Test must be after	r recovery of total volu	me of load	oil and musi	be equal to or	exceed top all ethod (Flow, p	owable for the	s depth or be	Jor Jul 24 NO		
Date First New Oil Run To Tank	Date of Test			Producing M	eukou (1 10m, pi	2740, gas 1911	,			
	Tubing Pressure			Casing Press	ure		Choke Size			
Length of Test	Tubing Free-						- of MCE			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis	•		Gas- MCF			
				J						
GAS WELL				-1867A	and the later		(Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF		Giavily of			
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Testing Medical (pitot, back pr.)	ruomg ressure (
VI. OPERATOR CERTIF	TCATE OF CO	MPLIA	NCE		011 00		(AT!ON	וטועופו	ON	
I hereby certify that the rules and re	rgulations of the Oil Co	กระบงสเเดก			OIL CO	NOEHV	AHON	ופועוט	OIN	
Division have been complied with and that the information given above							AY 08	1929		
is true and complete to the best of	my knowledge and beli	¥.		Dat	e Approvi	ed	A	, ,		
J. L. Hampton						3.) el	/		
S. A.				- By₋		RIIDFBUT	STON DI	STRICT	# 3	
Signature J. L. Hampton	Sr. Staff Ad	min_S	uprv			POLTVAI	STOW DI	OTIVIO	, –	
Pinted Name Janaury 16, 1989		Title 3-830-		Title						
Date 10, 1909		Telephone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.