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3-111
1-JTH
1-H Kendrick
2-Getty
1-F NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator DET. DEVELOPMENT CO. 3. Address of Operator 125 Petroleum Club Plaza, Farmington, N.M. 4. Location of Well UNIT LETTER S , 790 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 30 N RANGE 12 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5512' GR	7. Unit Agreement Name 8. Farm or Lease Name Hughlett Smith 9. Well No. 1 10. Field and Pool, or Wildcat Flora Vista Mesaverde 12. County San Juan
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-70 Moved on location, rigged up. Removed wellhead.
1-25-70 Set 50 sk plug in bottom, pulled tbg up hole & pumped in 25 sk cement plug 2000' to cover across D.V. tool 1933'. Finished laying down 2-3/8" tbg.
1-26-70 dug out cellar, removed Bradenhead, welded on 4-1/2" lift nipple. Worked pipe, removed slips. Csg. had 13" stretch w/120,000 pull. Shot csg 1219', worked pipe 2 hrs. Shot pipe 1007', worked pipe loose. Layed down 32 jts 4-1/2" 10.5 J-55 csg.
1-27-70 With w/2-3/8" tbg, pumped 15 sk cement plug in 4-1/2" csg stub 1090'. Put 25 sk plug in open hole above csg stub, pulled tbg up hole to 500', pumped in 15 sk plug across Cjo lano formation. Pulled tbg up hole, pumped in 15 sk plug in bottom of 10-3/4" surface pipe 315'. Pumped in 15 sk plug in top of surface pipe. Installed well marker, rigged down and released rig 6 P.M. January 27, 1970.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. SARTER TITLE Superintendent DATE _____

APPROVED BY Cecyl Ann TITLE Sup Dist III DATE 3-3-70
CONDITIONS OF APPROVAL, IF ANY: