Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQ					BLE AND A							
Operator		Well API No.											
Amoco Production Comp	3004509293												
Address 1670 Broadway, P. O.	Box 800), Denv	er,	Color	ad	o 80201							
Reason(s) for Filing (Check proper box)						Othe	r (Please exp	dain)				
New Well	Oil	Change in	Trans Dry (٠ ,	٦								
Recompletion		ad Gas	•	ionsate [ij								
to all and a first and a service	neco Oi	1 E &	Ρ, 6	6162 5	S '	Willow,	Englewoo	od,	Colo	rado 8	0155		
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name	Well No. Pool Name, Includi					-					Lease No.		
LUDWICK LS	12 \$LANCO (MES					AVERDE) FEDER				RAL	AL SF078194		
Location N	. 99	0	- .	From The	FS	L	and 1550		r.	et From The	FWL	Line	
Unit Letter N	_ :		rect	t.tom 196		ык	* * NO		re	et Lion life	· —— — — — — — —		
Section 19 Townshi	_P 30N		Rang	e10W		N, NA	APM,		SAN J	UAN		County	
III. DESIGNATION OF TRAN	ISPORTE	ER OF O	II. A	ND NA	TU	RAL GAS							
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Sec. Twp.					Rue.	P. O. BOX 1492, EL PASO, TX Is gas actually connected? When?					X 79978		
give location of tanks.	I		 	i		is gas seeming	, , , , , , , , , , , , , , , , , , , ,			·			
If this production is commingled with that	from any ot	her lease or	pool, g	give com	ningl	ing order numb	жг:						
IV. COMPLETION DATA			— ₁ -	G . W)	1 11/- 4	-,-	D	l Dive Deal	Icama Bash	hairt Back	
Designate Type of Completion	- (X)	Oil Well	H	Gas We	11	New Well	Workover	ŀ	Deepen	i sing mack	Same Res'v	Diff Resiv	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Dep	Tubing Depth		
Perforations						l				Depth Casing Shoe			
										<u> </u>			
	TUBING, CASING AND									I	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
 V. TEST DATA AND REQUE	ST FOD	ATTÖW	ARLI	F		l				J			
OIL WELL (Test must be after t	recovery of t	osal volume	of load	d oil and	must	be equal to or	exceed top al	llow	ble for thi	s depth or be	for full 24 hou	us.)	
ate First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing De	Tubing Pressure				Casing Pressure				Choke Size	Choke Size		
truguros res	Tuoing 11	Tuoing itessure				Canning I teamer							
Actual Prod. During Test	Oil Bbls	Oil - Bbls.				Water - Bbls.				Gas- MCF			
	J					l				J			
GAS WELL						1817-21-3-	The state of			Trauti sitti s	as: 65		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)				Choke Size				
VI. OPERATOR CERTIFIC	LCATE OI	F COMP	LIA	NCE			אוו כסי	NIC	SEDV	ΔΤΙΩΝ	חועופונ	 	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of any knowledge and belief.						Date Approved							
1 1 1 st						Daib	Chhiose	ں مر	3 . 4) d	1		
J. J. Stampton						By_			·	·. O	X		
Suprime J. L. Hampton Sr. Staff Admin. Suprv.						-, -		8	UPERV	ISION D	ISTRICT	# 3	
Frinted Name Title Janaury 16, 1989 303-830-5025						Title							
Date			phone										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.