Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

(X) Rio Brazos Rd., Aztec, NM 8/410	REQU	JEST FO	SR.		WABI	LE AND A	AUTHORIZ TURAL GA	ZATI(AS	NC				
TO TRANSPORT OIL A							Well API No.						
AMOCO PRODUCTION COMPANY								L	300	04509293			
P.O. BOX 800, DENVER,	COLORAI	00 8020	1			77 ~	(Dia	-i=1					
cason(s) for Filing (Check proper bax)		Change in	Trans	enorier (of:		u (l'Iease explo	in)					
lew Well	Oil		Dry	•		/							
hange in Operator	Casinghea	ad Gas 🔲	Con	densate	0								
change of operator give name d address of previous operator													
DESCRIPTION OF WELL	AND LE	ASE										sse No.	
ease Name LUDWICK LS		Well No.				g Formation K ESAVERDE)			Kind of Lease FEDERAL			SF078194	
ocation N		990	F	From 7		FSL Lin	e and	1550	Fee	From The	FWL	Line	
Unit Letter	- : 30	ON			10W		MPM,			N JUAN		County	
Section Townshi	P		Ran				WIT 141,						
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND N	NATUI	Address (Co	e address to w	hich an	proved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.						Address Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 8740							
Name of Authorized Transporter of Casin	chead Gas	ead Gas or Dry Gas				Address (Give address to which approved of P.O. BOX 1492, EL PASO					orm is to be se 79978	N)	
EL PASO NATURAL GAS C	Unit	Soc.	Tw	<u></u>	Ruc		ly connected?		When		13376		
f well produces oil or liquids, ave location of tanks.	i	i	<u> </u>					i					
this production is commingled with that	from any of	ther lease of	pool,	give co	ommingl	ing order sum	iber:						
V. COMPLETION DATA		Oil Wel		Gas	Well	New Well	Workover	De	ерса	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion		. i		<u> </u>		Total Depth	1	Щ		P.B.T.D.	l		
Date Spudded	Spudded Date Compl. Ready to Prod.												
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						1				Depth Cass	ng Shoe		
		THRING		SING	AND	CEMENT	ING RECO	RD		L			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLE SIZE										 -			
						ļ							
						 							
V. TEST DATA AND REQUE	ST FOR	ALLOW	AB	LE	,			llowahl	e for the	s denth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	recovery of	Iotal volum	e of l	oad oil i	and mus	Producing !	Method (Flow,	ритр, з	as lift,	uc.)			
Date First New Oil Rua To Tank	Date of	Date of Test					DESCRIPTION						
Length of Test	Tubing I	Pressure				Casing Pice	aighte (1919) 11	tin il	η,	Classin			
Actual Prod. During Test	Oil - Ub	Oil - Ubla.					FEB2	2, 51	991.	Gas- MCF			
							OII. C	সার	Di	1/01			
GAS WELL		- CTant				Bbls Cond	ensale/MMQI		_		Condensale		
Actual Prod. Test - MCT/D	Length 1	Length of Test					•				· · ·		
l'esting Method (puot, back pr.)	Tubing	Tubing Pressure (Shut-in)					suure (Shut-in)			Choke Siz		<u> </u>	
VI. OPERATOR CERTIFI	CATE (OF COM	1PL	IANC	CE		OIL CC	NS	ERV	'ATION	DIVISI	ON.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						n-	Date Approved FEB 2 5 1991						
is true and complete to the best of it	, wowkug	,	-			Da	ne Abbro	veu			1		
L.H. Whiley						Ву			3. <u>.</u>	ع بد	Janet L		
Signature Boug W. Whaley, Staff Admin. Supervisor Finited Name						Tit	le	9	UPE	RVISOR	DISTRICT	13	
February 8, 1991				10-42 none No		'''							
Date													

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance