NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

based on bbls. Oil in Test after acid or shot. Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. Gas Well Potential. Size choke in inches. Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Casing and Comenting Record Based on bbls. Oil in Hrs. Size choke in inches. Transporter taking Oil or Gas: Transporter taking Oil or Gas:				my Suni	(1 000)	, Well No	1-D , in	1/4
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