Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Santa Fe

078204

Unit



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF WATER SHUT-OFF	U. S. CECTOCICT'S CURITY
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF ACIDIZE .	SUBSEQUENT REPORT OF ABANDONMENT	'x
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	-	1
		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Sunray "D"
Well No. 1 (OWWO) is located 990 ft. from Siline and 990 ft. from Willine of sec. 21

SW/4 Sec. 21
Ok Sec. and Sec No. 1 (Range) N.M.P.M.

Twp. 1 (Range) New Mexico
State of Devices.

The elevation of the derrick floor above sea level is 6361 at.

DETAILS OF WORK

On August 5, 1962 the Mesa Verde portion of this well was abandoned in the following manner:

Ran 245 joints 4 1/2", 10.5# J-55 (7489') set at 7500' w/420 sacks cement. Top of cement by B & R temperature survey @ 3500'. The Mesa Verde from 4630' to 5330' was cased off, cemented & pulgged off with the use of the 4 1/2" casing string to the Dakota.

MUG3 0 1962 COM. COM.

982 914412

Lundersta	and that this plan of work must receive approval in writing by the	Coological Survey before operations may be common.
Company	El Paso Natural Gas Company	
Address .	Box 990	
	Farmington, New Mexico	By N.W Meistan?
		Title Petroleum Engineer

Form approved. Budget Bureau No. 42-R355.4.

Form 9-330 ita, com.

Santa Fe U. S. LAND OFFICE ... 078204 SERIAL NUMBER ----LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

OCT 4 1962

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ompan	y El P	aso Nati	ral Gas C	ompany	Address	Boats	Dekote	BLAND VON	Hev 1	Mexico
essor o	r Tract	Sunray	"D"		Field	D M DEED TIT	DESCUE	State -	īuan	
. 11 3.7	n (ONNO)	S 21	т 30N в	10W Mer	idian N.M.	F.A.	Coun	ity		. 6361
ocation	990 f	$[t] \left[\begin{array}{c} N \\ \bullet \end{array} \right] $ of $[t]$	Line an	d 990 ft.	{E. } of ₩	Line of	Section		_ Eleva.	tion
The	informat	ion given	herewith is	a complet	te and correct	t record	d of the wel	ll and all	work d	one thereon
far as	s can be d	etermined	l from all av	aılable rec Si	gned ORIGI		GNED H.E. N			
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The	e summar	v on this	page is for the	he conditio	on of the well	l at abo	ove date.			
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		, Driller	, Driller			
FORMATION RECORD						
FROM-	то	TOTAL FEET	FORMATION			
	2887	2887	Tan to gry cr-grn ss interbedded w/gry sh.			
0 28 87	4535	1648	Pictured Cliffs forms. Gry, fine-grn, tight, varicolored soft ss.			
heas	4710	175	Cliff House ss. Gry. fine-grn, dense sil ss.			
4535 4710	5207	497	Menefee form. Gry, fine-grn s, carb sh & coal.			
5207	5328	121	Point Lookout form. Gry, very fine 811 88			
53 2 8	6342	1014	Manafae form, Grv. fine-grn s, carb sh & coal.			
6342	7153	811	Gallup form. It gry to brn calc barbmicac glauco very fine gry ss w/irreg interbed sh.			
77 5 2	7209	5 6	Greenhorn form. Highly calc gry sh w/thin imst.			
7153 7 2 09	7350	141	Graneros form. Dk gry shale, fossil & bcarb w/mrite incl.			
7350	7 50 0	150	Dakota form. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks.			

EOKWATION RECORD—Continued

OR GAS WELL. Please state in detail the dates of redrilling, together changes made in the casing, state fully, and if any casing was well has been dynamited, give date, size, position, and number	HISTORY OF OIL	1 - 1 on motential 189	teare adi 10 gi 11.
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"sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

TO YEAR THE TO SHOW HARROW

AMMIS TRUMPING THE TOTAL OF THE TAXABLE AND THE TALESTEE DON, NEW MEXICO

4 1322