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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW WELL~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 2, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Sunray "D" Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M, Sec. 21, T. 30N R. 10W NMPM., Basin Dakota Pool
Unit Letter W/O Started 7-24-62 W/O Comp. 8-3-62
San Juan County Date Spudded 11-14-53 Date Drilling Completed 1-4-53

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

990'S, 990'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	163	125
7	5065	500
4 1/2	7489	420
2 3/8	7412	---

Elevation 6351' G Total Depth 7500' PBDT 7467

Top Oil/Gas Pay 7272 Perf. Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7272-78, 7426-30, 7454-60

Open Hole None Depth 7500 Depth Tubing 7412

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size 2/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See attached workover

Casing Press. 2134 Tubing Press. 2115 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 8 1962, 19 El Paso Natural Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

Address

Resume of Workover - Sunray #1-D (OWO)

- 7-24-62 S. S. Beames moved on location and rigged up.
- 7-25-62 Unseated donut. B & R set shoe at 5142'. Pulled 175 joints 2" tubing.
- 7-26-62 Drilling
- 8-3-62 Reached total depth.
- 8-4-62 Ran I-EB, GGD, log. Set Baker Model "R" packer at 30'. Took off BOP and old tubing spool.
Rt on 10" 900 Series 4 1/2" casing spool.
Ran 238 joints 4 1/2", 11.60#, and 10.50# casing (7489') at 7500'.
Cemented w/420 sacks 50/50 Pozmix, 4# gel, 1/4# fine Tuff-plug, 1/4# Floccle, 0.4# of 1# HR-4.
- 8-6-62 Perf. 7454-60 w/2 SPF; 7426-30 w/3 SPF; 7382-86 w/3 SPF; 7352-58, 7272-78 w/2 SPF, fractured w/64,000 gallons water, 62,000# sand. Flush w/5250 gallons. I.R. 28.8, BDP 1100#, Max. pr. 4200#, tr. pr. 3200#, dropped 3 sets of 12 balls each.
- 8-7-62 Blowing well.
- 8-8-62 Ran 244 joints 2 3/8", 4.7#, J-55 tubing (7400') at 7412'.
- 8-10-62 Shut in for test.
- 8-27-62 Date well was tested.