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MEN MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103 (Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

(Submit to appropriate District Office as per Commission Rule 1106)												
Name of Com		Address Box 990, Farmington, New Mexico										
Lease Sur	ray "D"		No. Uni	t Letter	Section 21		30 N	Rang 1	c COW			
Date Work Pe	erformed	Pool Basin Dak	ota		(County	San Juan	1				
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):												
Plugging X Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained. 7-24-62 S. S. Reames moved on location & rigged up. 7-25-62 Unseated donut. B & R set choke at 5142'. Pulled 175 joints 2" tubing. 7-26-62 Drilling 8-3-62 Reached total depth. 8-4-62 Ran I-FS, GGD, log. Set Baker Model "R" packer at 30'. Took off BBP & old tubing spool. Put on 10" 900 Series 4 1/2" casing Spool. Ran 238 joints 4 1/2", 11.60#, and 10.50# casing (7489') at 7500' cemented w/420 sacks 50/50 Pozmix, #/ gel, 1/4# fine Tuff-plug, 1/4# Flocele,0.4# of 1% HR-4. 8-6-62 Perf. 7454-60 w/2 SPF; 7426-30 w/3 SPF; 7382-86 w/3 SPF; 7352-58, 7272-78 w/2 SPF, fractured w/64,000 gallons water, 62000# sand. Flush w/5250 gallons. I.R. 28.8, BDP 1100#, Max, pr. 4200#, tr. pr. 3200#, dropped 3 sets of 12 balls each. 8-7-62 Blowing well. 8-8-62 Ran 244 joints 2 3/8", 4.7#, J-55 tubing (7400') at 7412'. 8-10-62 Shut in for test. 8-27-62 Date well was tested.												
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Witnessed by Position Company												
		FILL IN BELOW	FOR REME	DIAL W	ORK RE	PORTS	ONLY					
ORIGINAL WELL DATA												
D F Elev.	T D		PBTD			Produc	ing Interval	l Co	ompletion Date			
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Tubing Diame	eter	Tubing Depth		On Stri	ing Diameter		10	Oil String Depth				
Perforated In	terval(s)	L		1				·····				
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Open Hole Interval				Produci	Producing Formation(s)							
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		<u></u>	RESULTS C	FWORK	OVER							
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			roductio PD	- 1	GOR feet/Bbl	Gas Well Potential MCFPD			
Before Workover				,								
After Workover								(ert				
OIL CONSERVATION COMMISSION					I hereby certify that the information gift above in true and complete to the best of my knowledge.							
Approved by Original Signed by W. B. Smith			Name									
					Position OIL CON. COMPOSITION DIST. S							
Date UCT 8 1964					Company El Paso Natural Gas Company							
OO: O IAAF												