

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

55 MAY 30 PM 3:30

1. Type of Well
GAS

RECEIVED
JUN - 5 1995

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM. 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 21, T-30-N, R-10-W, NMPM

5. Lease Number
SF-078204

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sunray D #1

9. API Well No.
30-045-09295

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Temporarily abandon Dakota

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-15-95 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/csg scraper to 7265'. TOOH. TIH w/4 1/2" CIBP, set @ 7200'. Roll hole w/1 1/2" Kcl wtr. TOOH. SDON.
5-16-95 RU, ran CBL-GR @ 200-6000', TOC @ 3730'. Ran CNL @ 4100-6000'. RD. TIH w/FB pkr. PT csg to 3800 psi, OK. Perf lower Point Lookout @ 5112-5396'. Spot 1500 gal 15% Hcl. Prepare to frac.
5-17-95 Frac lower Point Lookout w/140,000# 20/40 Brady sd, 1963 bbl 30# linear gel. Reset RBP @ 5050'. PT RBP to 3800 psi, OK. Dump sd. Perf @ Point Lookout @ 4810-5004'. RD. Set pkr, Pump 1500 gal 15% Hcl. Reset 4 1/2" FB pkr. Frac Point Lookout w/131,000# 20/40 sd, 1807 bbl 30# linear gel. SI For gel break. CO after frac. TOOH w/pkr. Reset RBP @ 4750'. Dump sd on RBP. Reset pkr. PT csg to 3800 psi, OK. RD. Perf Menefee @ 4513-4696'. Spot 1500 gal 15% Hcl.
5-18-95 Set RBP @ 4750'. Dump sd on RBP. PT 4 1/2" csg to 3800 psi, OK. Perf Cliff House @ 4513-4696' w/18 holes total. TIH w/pkr, set @ 4696'. Spot 6 bbl 15% Hcl across Cliff House perms. Acid w/1500 gal 15% Hcl. TOOH w/tbg & pkr. Frac Cliff House w/118,000# 20/40 sd 2966 bbl fresh wtr. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Affairs

Date 5/26/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

6 - 1995

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

NMOCD

5-19-95 Circ hole clean. TOOH. TIH w/retrieving head to top of fill @ 4739'. Circ hole
clean. Retrieve RBP, TOOH.
5-20/25-95 Blow well & CO.
5-26-95 Blow well & CO. TOOH. TIH w/185 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5563'.
ND BOP. NU WH. RD. Rig released.