

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address MERIDIAN OIL INC P.O. Box 4289, Farmington, New Mexico 87499		2. OGRID Number 14538
		3. Reason for Filing Code Recompletion
30-045-09295	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 7566	8. Property Name Sunray D	9. Well Number 1

II. 10. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	30N	10W		990	South	990	West	San Juan

III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Isc Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
14538	Meridian Oil Inc	1509210	O	
7057	El Paso Natural Gas Company	1509234	G	

IV. Produced Water

23. POD 1509250	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 11/14/53	26. Ready Date 5/26/95	27. TD 7500	28. PBTD	29. Perforations 4513-5396
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
	9 5/8	161	125 sx	
	7	5065	500 sx	
	4 1/2	7489	420 sx	
	2 3/8	5563		

VI. Well Test Data

34. Date New Oil	36. Test Date 5/26/95	37. Test Length	38. Tbg. Pressure SI 840	39. Csg. Pressure SICP 972
40. Choke Size	41. Oil	42. Water	43. Gas 1783	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: JUN 23 1995
Signature:		
Printed Name Peggy Bradfield		
Title: Regulatory Affairs		
6/19/95	Telephone No. 505-326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1006-0137
EFFECTIVE DATE: 01-01-1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL. OIL ☐ CAR ☒ DEV ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WIRE ☐ DEEP ☐ FLOR ☐ DIFF. ☒ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990'FSL, 990'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11-14-53

16. DATE T.D. REACHED

1-1-54

17. DATE COMPL. (Ready to prod.)

5-26-95

18. ELEVATIONS (DP, RKB, ST, GR, ETC.)

6361 GR

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7500

21. PLUG BACK T.D., MD & TVD

7200 CIBP

22. IF MULTIPLE COMPL. HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-5075

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM

4513-5396 Mesaverde

25. WAS DIRECTION SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, CBL-GR

27. WAS WELL CURED

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLES IN CASING	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	25.4#	161		125 sx	
7	23#	5065		500 sx	
4 1/2	10.5#	7489		420 sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5563	CIBP @ 7200

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4513-4696, 4810-5004, 5112-5396

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4513-4696	118,000# 20/40 sd, 2966 bbl
4810-5004	131,000# 20/40 sd, 1807 bbl
	30# gel
5112-5396	140,000# 20/40 sd, 1963 bbl

33.

PRODUCTION

30# linear gel

DATE FIRST PRODUCTION 5-26-95 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 5-26-95 HOURS TESTED CROCK SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO 1783 Pitot Gauge

FLOW, TUBING PERM. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (COM)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCH

RECEIVED
JUN 25 1995

OIL CON. INC.

ACCEPTED FOR RECORD

JUN 21 1995

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2120	
				Kirtland	2212	
				Fruitland	2580	
				Pictured Cliffs	2887	
				Lewis	3006	
				Cliff House	4535	
				Menefee	4710	
				Point Lookout	5207	
				Mancos	5328	
				Gallup	6342	
				Greenhorn	7153	
				Graneros	7209	
				Dakota	7350	

35.

GEOLOGIC MARKERS