NO. OF COPIES RECEIVED		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C -104
SANTA FE /	REQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	AND	Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL /		
OPERATOR ,		
PRORATION OFFICE		
Operator		
J Gregory Me	rrion (Caro	
Address		
Petroleum Cl	ub Bldg Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: INLAND CORPORA	ATION PURCHAS D ALL THE ASSETS
Recompletion	Oil Dry Gas OF BOTH LaMAR 7	TRUCKING, INC. AND LE LAND CRUDE,
Change in Connership	Casinghead Gas Condensate INC. THIS PURCHA	ASE INCLUDED N. M. S. C.
	PERMIT # 670 WH	ICH HAS LEEN TRANSITION
If change of ownership give name and address of previous owner	Mobil Oil Company INLAND CORPORA	ITION.
I. DESCRIPTION OF WELL AND L	, •	CLYDE C. Lamar, PRESIDER INLAND CORPORATION
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease
Osborn	1 Flora Vista Mesa Ve	State, Federal or Fee
Location		
Hatt Letter M . 790	Feet From The 5 Line and 900 Feet F	from The W
,		1000 1000
Line of Section 22 , Town	ship 30N Bimge 12W , NMPM, San	Juan County
1 <u> </u>		VIII
I. DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil		pproved copy of this form is to be sent)
-Inland Crude	The state of the s	ington N M
Name of Authorized Transporter of Casir		approved copy of this form is to be sent)
El Paso Natu	ral Gas Box 990 Farming	ton N M
		When

D ALL HE ASSETS AND LELAND CRUDE, . M. E. C. TRANSI LaMAR, PRESIDEITI CORPORATION ral or Fee Fee County is form is to be sent) is form is to be sent) 22 30N 12W 4-11-61 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Oil Well New Well Workover Deeper. Plug Back Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Fool Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil-Bbls. Water-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Charlens Testing Method (pitot, back pr.) Casina Pressure Tubing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gregory Merri

OIL CONSERVATION COMMISSION

JAN 14 1955 APPROVED_

Original Signed Emery C. Arnold

Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. $\,$