	-	_							
	DISTRIBUTION 5	NE.	W MEXICO OIL			Form C-104			
	FILE			FOR ALLOW	ABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	ATION TO TO	AND	AND MATURAL	CAS				
	LAND OFFICE AUTHORIZATION TO TRANSF				AND NATURAL	L GAS			
	TRANSPORTER GAS 1								
	OPERATOR /								
1.	PRORATION OFFICE								
	Nerrion and Bayless Address								
	P. U. Box 507 Reason(s) for filing (Check proper bo	Farmington,	New Mexico	Other	(Please explain)	:			
	New Well	Change in Tran	asporter of:			(			
	Recompletion	Oil	as C	hange of ope	rator name				
	Change in Ownership	Casinghead Ga	:s Conde	ensate 🔏		<u>.</u>			
II.	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND		Merrion, I	etroleum C	lub Bldg, Fe	rmington, N N			
	Lease Name		Well No. Pool No	ame, Including For	mation	Kind of Lease			
	Osborn			lora Vista	· <del>don Verae</del> · ·	State, Federal or Fee			
	Location								
	Unit Letter # ; 7	Unit Letter $M$ ; 790 Feet From The $S$ Line and $900$ Feet From The $W$							
	Line of Section 22 , To	ownship 30N	Range	124	, NMPM, St	an Juan County			
II	DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL G	AS					
	Name of Authorized Transporter of O				address to which app	proved copy of this form is to be sent)			
	Croonduka Tro	as a swift Co.	25.	50m 500	. as a District				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved cory of this form is to be sent)								
	El Pasa Neture	al Gas		Box	ean	Carryin at an ill ile			
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually	connected?	when ton, N. lex.			
	give location of tanks.	1 11 22	30 12	<u> </u>	95	4-11-61			
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.								
	Designate Type of Complet		i das weii	1	l l	Trug Dack			
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
					·				
	Pool	Name of Producing	Formation	Top Oil/Gas P	ду	Tubing Depth			
	Perforations	_				Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE		UBING SIZE		EPTH SET	SACKS CEMENT			
		<u> </u>							
V.		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be earlier exceed top allow able for this depth or be for full 24 hours)							
	OIL WELL  Date First New Cil Run To Tanks	Date of Test	ante for this u		od (Flow, pump, gas	lift, etc.			
	Length of Test	Tubing Pressure		Casing Pressur	·e	Ckok			
						GIS-MMM 1 2 1966			
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gis-MMA			
				1		OIL CON. COM.			
	·					OIL COIL 3			
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condenso	ite/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressur		Choke Size			
	resting method (pitot, back pr.)	rubing Pressure		Cusing Pressur	Э	Choke Size			
VI	ERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Coerator (Title)

5-11-66 (Date)

Onginal Signed

J. Gregory Merrion

OIL CONSERVATION COMMISSION

APPR	OVED	MAY 12	196 <b>6</b>	, 19
		Signed	by Etnery	C. Arnold
TIT! F	SUPE		DIST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\ \ \,$