SANTA FE REQUEST FOR ALLOWABLE

Form C-104

U.S.G.S.		\dashv	AUTHODIZATION	AND		-	I	Cilecties 1-1-	18 C-104 and 65
LAND OFFICE			- AUTHORIZATION TO	TRANSPOR	T OIL AND	NATURAL	- GAS		
TRANSPORTER	OIL	+	-						
OPERATOR	GAS	+	4						
PRORATION OFFI	CE		1						
MERRION OTI	c Cac	CODE	ND A FIT CO.						
MERRION OIL	a GAS	CURF	ORATION						
P.O. Box 101		_ Fa	rmington, NM 87401						
Reason(s) for filing (C.	heck prop	er box			Other (Pleas	se explain)			·
Recompletion	วี		Change in Transporter of:	ry Gos					
Change in Ownership]		C 1 10 []	ondensate .	Ch	ange of d	morator		
Operato	or D give na	ne_				arge or c	perator		
and address of previo	us owner	J	. Gregory Merrion & Rol	bert L. Ba	yless	Box 507	Farm	ington, 1	NIM
DESCRIPTION OF									O(*1
Osborn			Well No. Pool Nome, Includir			Kind of Lea	30		Leose No
Location	· · · · · · · · · · · · · · · · · · ·		1 Flora Vista	a Mesa Ver	<u>de</u>	Stale, Feder	al or Fee	Fee	
Unit Letter M		790) Feet From The South	• • • •	0.0				
				Line and9	1 U	Feet From	TheNest	<u>. </u>	
Line of Section 2	2	Tow	mahip 30N Range	12W	, NMPM	San	Juan		County
DESIGNATION OF	TRANSF	ORT	ER OF OIL AND NATURAL	GAS					
Nome of Authorized Tra	nsporter o	of O11	or Condensate		ive address s	o which appro	oved copy of si	his form is to	be senti
Name of Authorized Trai	nsporter o	i Cast	inghead Gas Co. Dry Co. 97	2802 17 2044 17				0.1	
El Paso Natura			1	>105 mm1.533 I	o water appro	ved copy of th	his form is so	be sens)	
If well produces oil or li		Í	Unit Sec. Twp. P.ge.	Is gos octu	OX 990,	FArmingot	n. NM 87	401	·
give location of tanks.			M 22 30 1		es) 4-11- 61		
this production is completion DATA	mmingled ¶	i with	that from any other lease or poo	ol, give commi	ngling order	number:			
Designate Type o		etion	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Diff. Rest
Date Spudded			Date Compl. Ready to Prod.			<u>; </u>	· •	 	•
		- 1	,	Total Depti	In the second		P.B.T.D.	•	
evations (DF, RKB, RT, GR, etc.;		· j	Name of Producing Formation	Top OU/Go	Top O1/Gas Pay		Tubing Dept	ıh	
erforations									
							Depth Casin	g Shoe	
	_		TUBING, CASING, AI	ND CEMENTI	4G RECORD)	L		
HOLE SIZE	<u>-</u>		CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT		
									· · · · · · · · · · · · · · · · · · ·
CCT DATA AND DE	011557						 		· · · · · · · · · · · · · · · · · · ·
EST DATA AND RE L WELL		FOR		after recovery of lepth or be for f	f total volume	of load oil a	nd must be eq	ual to or exc	eed top allou
ite First New Cil Run To	o Tanks	D	cate of Teat			pump, gas lift	, etc.)		
ingth of Test		T	ubing Pressure	15			101		
•				Cosing Pres			C 7 S	·WFM	10
tual Prod. During Test		0	II-Bbls.	Water-Bble.			Go. MCF	2 1 1 1	}
· · · · · · · · · · · · · · · · · · ·							POV S	1981	
S WELL			•				OIL COL	v. COM.	1
tual Prod. Teet-MCF/D)	L.	ength of Test	Bbis. Conder	agte/MMCF		Gradin of Co	T 3	<i>F</i>
ting Method (pitot, back	k ne.)		thing Dearer / -				Mark or a service	The same of the sa	
i i	- p**/	1,0	ibing Pressure (Shot-in)	Cosing Press	we (Shut-is	n)	Choke Size	£ + 40	
RTIFICATE OF CO	MPLIA	NCE		1.	0" 00	NISES: : =			
					OIL CO	0V'30	198 COM	MISSION -	•
mission have been c	omplied	with	lations of the Oil Conservation and that the information given	APPROVE	ED			, 19	· ·
e is true and comple	ete to th	e bei	at of my knowledge and belief.	BY Orig	inal Signed k	y FRANK T.	LHAVEZ		
//				H	guest	Lucas Bierais	<i>u</i> . 2		· -

nm ve SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) GREGORY MERRION, PRESIDENT All sections of this form must be filled out completely for allowable on new and recompleted wells. November 18, 1981 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

(Date)