

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branson Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osborn
8. Well No. 1
9. Pool name or Wildcat Flora Vista Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Merrion Oil & Gas Corporation	
3. Address of Operator P. O. Box 840, Farmington, New Mexico 87499	
4. Well Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5491' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We plan to P&A the subject well as follows:

1. MIRU. POOH with 2-3/8" tubing and pump.
2. RIH to 3352' PBTD. Spot 25 sx cement plug from 3352' to 3220'. WOC. Tag cement top. Roll hole with 9.0 PPG mud.
3. Pull to 1700'. Spot 25 sx cement plug across Pictured Cliffs and main Fruitland coal 1700' to 1570'.
4. Pull to 366'. Spot 25 sx cement plug across casing shoe from 366' to 236'.
5. Pull to 50'. Spot 10 sx plug to surface.
6. Bullhead 10 sx into 7" - 9-5/8" annulus if possible. RDMOL.
7. Install P&A marker. Reclaim location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George T. Sharpe TITLE Petroleum Engineer DATE 11-19-92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by CHARLES G. GILSON TITLE DEPT. OF ENERGY & NATURAL RESOURCES DATE NOV 19 1992

CONDITIONS OF APPROVAL, IF ANY:

CHANGE STEPS 4, 5 & 6 TO - PERFORATE 7" CASING AT 378' (Below 494' shoe) + CIRCULATE CEMENT TO SURFACE UP BEADHEAD.
DISPLACEMENT OF HOLE WITH MUD NOT REQUIRED.