

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-09297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osborn
8. Well No. 1
9. Pool name or Wildcat Undesignated Fruitland Sand
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5491' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Merrion Oil & Gas Corporation
3. Address of Operator P. O. Box 840, Farmington, NM 87499

4. Well Location Unit Letter M : 790 Feet From The South Line and 900 Feet From The West Line Section 22 Township 30N Range 12W NMPM San Juan County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/93 MIRU JC Well Service. Blow well down. Tried to kill well with 220 bbls water, tubing dead casing flowing. Left casing flowing to tank. ND WH.

5/19/93 Check well - dead. ND WH. Change out casing valves. Unseat doughnut. NU BOP. TOOHH with 106 joints of 2-3/8" tbg - 3 joints scaled up. TIH with 7" scraper to 3135'.

5/20/93 Finish TIH to scraper to 3300'. TOOHH. TIH with 7" BP, set at 3280'. Spot a 10 sx neat cement plug above 7" BP. Cement yield 1.15. cu.ft., density 15.6#/gal. Pull above cement. Swab fluid level down to 750' KB.

5/21/93 TOOHH with tbg. RU to perf 2 SPF - total 38 holes in Farmington Sand from 1311'-1330'. Immediate blow to surface. Shut well in. Blow well to tank. Land tubing at 1296'. ND BOP, NU WH.

5/24/93 Left well flowing to tank.

5/25/93 Check pressures. Rel JC Well Service. RU B&R Wireline to run press bombs. Shut well in for 72 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 6/3/93

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 3 1993

CONDITIONS OF APPROVAL, IF ANY: