

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-09297
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

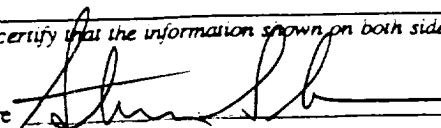
WELL COMPLETION OR RECOMPLETION LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST.</u>	7. Lease Name or Unit Agreement Name Osborn
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR ☐ OTHER ☐	
2. Name of Operator MERRION OIL & GAS CORPORATION	8. Well No. 1
3. Address of Operator P. O. Box 840, Farmington, NM 87499	9. Pool name or Wildcat Undesignated Fruitland Sand

4. Well Location Unit Letter <u>M</u> : <u>790</u> Feet From The <u>South</u> Line and <u>900</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County			
10. Date Spudded 1/5/61	11. Date T.D. Reached 1/30/61	12. Date Compl. (Ready to Prod.) Recomp. 5/25/93	13. Elevations (DF & RKB, RT, GR, etc.) 5491' GR
14. Elev. Casinghead			
15. Total Depth 3280' 3346	16. Plug Back T.D. 3192'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Sand 1311'-1330'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run (no new logs run)			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	328'	12-1/4"	200 sacks	
7"	20#	3332'	7-7/8"	350 sacks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	1296'
26. Perforation record (interval, size, and number) Fruitland Sand: (2 SPF) 1311'-1330' (Total 38 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED -- ---		

28. PRODUCTION							
Date First Production 6/1/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6/1/93	Hours Tested 7	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 145 MCFD	Water - Bbl. 0	Gas - Oil Ratio none
Flow Tubing Press. 90 psi	Casing Pressure 115 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 145	Water - Bbl. 0	Oil Gravity - API - (Corr.) none	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Alan Moses	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Steven S. Dunn	Title Opr Manager	Date 6/3/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1311' to 1330' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology