NO. OF COPIES RECEIVED	3					Form C-103 Supersedes Old		
DISTRIBUTION	<del>                                     </del>		EW MEXICO OIL CONSE	PVATION COMMISS	SION	C-102 and C-103 Effective 1-1-65		
SANTA FE	1/1/	^	EN MEXICO OIL CONSE	KYATION COMMISS	,,,,,,			
FILE						5a. Indicate Type of		
U.S.G.S. LAND OFFICE	-					State FEde		
OPERATOR	1					5. State Oil & Gas L	ease No.	
	<del></del>	J				SF-078138		
(DO NOT USE THIS FO	SUNDR	Y NOTICES	SAND REPORTS ON LL OR TO DEEPEN OR PLUG BA	WELLS CK TO A DIFFERENT RES PROPOSALS.)	SERVOIR.			
•	ГХ.	OTHER.	<del></del> :			7. Unit Agreement N	dme	
Name of Operator				***		8. Farm or Lease No	ime	
Beta Development Company						Hartman 23		
Address of Operator						9. Well No. #1	<b>-5</b>	
125 Pe	troleu	m Plaza	Farmington, NM	87401 				
i. Location of Well  M			ET FROM THE South		FEET FROM	10. Field and Pool, Basin Dakot	l l	
UNIT LETTER				1777				
THE West	LINE, SECTI	ON	TOWNSHIP	RANGE	NMPM.			
mmm	m		. Elevation (Show whether			12. County		
			5888' GR			San Juan		
16. NOT!		Appropriat NTENTION	e Box To Indicate N	ature of Notice,	Report or Otl	ner Data r report of:		
PERFORM REMEDIAL WORK	ล		PLUG AND ABANDON	REMEDIAL WORK		ALTERING	CASING	
TEMPORARILY ABANDON	Ħ			COMMENCE DRILLING	OPNS.	PLUG AND	ABANDONMENT	
PULL OR ALTER CASING	7		CHANGE PLANS	CASING TEST AND CEN	MENT JOB		<u>—</u>	
				OTHER				
OTHER								
17. Describe Proposed or C work) SEE RULE 1103.	ompleted C	Operations (Cle	early state all pertinent deto	ils, and give pertinen	t dates, including	estimated date of sta	arting any proposed	
Repair casi	ng leal	c as foll	ows:				" seel	
assembly on string, run on top of b test bridge find top ho holes in cabelow packers go in hole casing ever G.I.H. with 2% KCL water with 2 3/8 @ 6656' lay if necessar	botton retric ridge plug le in sing w r, hol with 3 ry 100' retri retri tubin 2 3/8 ry.	m, stand evable br plug, P. and tubir casing, F ith 450 s d squeeze 7/8" bit after dr ving head soap add g open er " working	1 14" tubing, 20 14" tubing back ridge plug and se 0. H. G. I. H. ng 2500 lbs. pick pick packer up approaches cement, dis expressure until t tag top of cement it, reverse out sa ded, release brick anded, circulate as g string down, re  reand complete to the best	t approximate with packer, packer up fiproximately 6 place tubing no flow back, and test all casing and on top of lige plug, P.O. and clean out in 14" tubing	ely 6600', set at app. nd bottom 500' above and packer release p 500 lbs., ng to 1500 bridge plu. H. lay brito Model in hole substitution.	spot 100 lbs. roximately 65 hole in casin top hole, squ , stage cemen acker P.O.H. drill cement lbs. if o.k., ag, displace h dge plug down D" production FEB 5 1980	sand 00' 15, 16eze 1t down casing W.O.C. 16 hr and test P.O.H. nole with 1, G.I.H. 1 packer 1 re-acidize	
SIGNED ALL	1201			UPERVISOR DISTRICT T	<u> </u>		E 4000	
Original Sig	ned by Fl	RANK T. CHA	VEZ TITLE S	UPERVIOUR DISTRICT		- DATE FEB	5_1980	