

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WDC Hartman 23

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-30N-11W 18PM

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Pet. Club Plaza, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1086/S 832/W

AUG 19 1974

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

To repair casing leak as follows:

Rig up work over unit, pull 1 1/2" tubing, 204 jts. and 29' of subs with Model "D" seal assembly on bottom, stand 1 1/2" tubing back in derrick, pick up 2 3/8" tubing working string, run retrievable bridge plug and set approximately 6600' circulate out Kam-Pac and water, spot 100 lbs. sand on top of bridge plug, P. O. H. G. I. H. with packer, set at approximately 6500' test bridge plug and tubing 2500 lbs. pick packer up find bottom hole in casing find top hole in casing, pick packer up approximately 600' above top hole, squeeze holes in casing with 450 sacks cement, displace tubing and packer, stage cement down casing below packer, hold squeeze pressure until no flow back, release packer P. O. H. W. O. C. 16 hrs. go in hole with 3 7/8" bit tag top of cement and test 1500 lbs., drill cement and test casing every 100' after drilling cement, test all casing to 1500 lbs. if o.k., P. O. H. G. I. H. with retrieving head, reverse out sand on top of bridge plug, displace hole with 2% HCL water with soap added, release bridge plug, P. O. H. lay bridge plug down, G. I. H. with 2 3/8" tubing open ended, circulate and clean out to Model "D" production packer @ 6656' lay 2 3/8" working string down, run 1 1/2" tubing in hole sub well off, re-acidize if necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Braxton

TITLE

Superintendent

DATE

August 15, 1974

(This space for Federal or State office use)

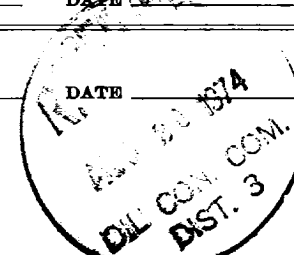
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.