NO. OF COPIES RECEIVED	2	1-F			Form C-103	/
DISTRIBUTION		1-1			Supersedes Old C-102 and C-103	
SANTA FE	1	NEW MEXICO	OIL CONSERVATION C	DMMISSION	Effective 1-1-65	
FILE	1				Con Indiana Time of Log	
U.S.G.S.					5a. Indicate Type of Lea	Fee
LAND OFFICE					5, State Oil & Gas Lease	
OPERATOR					SF-078138	
	· · · · · · · · · · · · · · · · · · ·				777777777777777777777777777777777777777	mm.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
1.		<u> </u>			7. Unit Agreement Name	
WELL WELS	. Х	OTHER-			8. Farm or Lease Name	
2. Name of Operator						
Beta Development Co. 3. Address of Operator					Hartman 23 9. Well No.	
125 Petr. Club Plaza, Farmington, N.M.					1	
4. Location of Well					10. Field and Pool, or Wildcat	
UNIT LETTERM	•	_1086 FEET FROM THE _	South LINE AND —	832 FEET FROM	Basin Dakota	ımını
***		22	001	9 9 101		
THE West	INE, SECTIO	n <u>23</u> townshi	P 30N RANGE	NMPM.		
mmmmm	77777	15. Elevation (Si	how whether DF, RT, GR, et	c.)	12. County	111111
			888 G.L.		San Juan	
16.	Charle		ndicate Nature of No	tice Report of Otl		
NOTI		ippropriate box 10 1	indicate Nature of No		REPORT OF:	
NOTIC	CE OF IN	HENTION TO:		SOBSEQUENT	KEI OKT OT	
PERFORM REMEDIAL WORK	7	PLUG AND A	BANDON REMEDIAL WOR	.к	ALTERING CAS	ING
TEMPORARILY ABANDON	i		COMMENCE DR	F	PLUG AND ABA	NDONMENT
PULL OR ALTER CASING	~	CHANGE PLA	<u> </u>	ND CEMENT JOB		_
			OTHER_C	hack Kom-Pac ch	nemicals behind	+ba
OTHER					1020020 20112110	obg. A
17 Perceibs Branced or Co	mpleted On	erations (Clearly state all s	nertinent details, and give n	ertinent dates, including	estimated date of starting	any proposed
17. Describe Proposed or Co work) SEE RULE 1103.	ompleted Op	erations (Clearly state all p	pertinent details, and give p	ertinent dates, including	estimated date of starting	any proposed
	ompleted Op	erations (Clearly state all p	pertinent details, and give p	ertinent dates, including	estimated date of starting	any proposed
	ompleted Op	erations (Clearly state all p	pertinent details, and give p	ertinent dates, including	estimated date of starting	any proposed
work) SEE RULE 1703.						
work) SEE RULE 1703.			pertinent details, and give p			
work) see Rule 1703. 3-15-68 Rigged	l up to	well head, pre-h		treated oil.	Pumped in 13 bb	ls.,
work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb	ls.,
work) see Rule 1703. 3-15-68 Rigged	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb	ls.,
work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb	ls.,
work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb	ls.,
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work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb	ls., m-Pac
work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb nin. to check Ke	ls., m-Pac
work) see Rule 1703. 3-15-68 Rigged filled	i up to i annulu	well head, pre-h	neated chemically	treated oil.	Pumped in 13 bb nin. to check Ke APR - 8 18 OIL CON. C	ls., m-Pac
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work) SEE RULE 1703. 3-15-68 Rigged filled chemic	d up to	well head, pre-h	neated chemically to 400#, held pr	treated oil.	Pumped in 13 bb nin. to check Ke APR - 8 18 OIL CON. C	ls., m-Pac
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