

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-078178

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **WCC Hartman 23**

10. FIELD AND POOL, OR WILDCAT

11. **Baker, Dakota**
SURVEY OR AREA23-30N-11W **N8PM**

12. COUNTY OR PARISH

13. STATE **New Mexico****SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1086/S 832/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5888' GR**San Juan**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-16-67 Rigged up work over unit. Opened csg valve to pit, well started saking gas & drlg mud to surface. Tied rig pump to tbq, pumped in 200 bbls + 1% calcium chloride, killed well. Removed wellhead, rigged up blow out preventor, latched onto tbq. Tbg loose, pulled 10 stands out of hole, rigged up to reverse circ. Circ. out drlg mud & shale, ran 10 stands back in hole. Circ & CO to 6870'. C Circ. on bottom 1 1/2 hrs to clean hole. POH, ran gague ring & junk basket to 6857'. Ran Baker Model "D" production packer on wire line & set @ 6656'. WITH w/1 1/2" tbg w/Baker locator assembly and 5' tail pipe on bottom.
- 1-17-67 Stopped tbg @ 6650', 6' above Model "D" packer. Circ. out drlg mud, waited 4 hrs on hot oil truck to heat & mix Kem-Pak. Pumped 135 bbls oil w/Kem-Pac, flushed w/12 bbls oil. Set tbg down into packer, set 8000# on packer. Ran 204 jts. 6645' and 29' of sube set @ 6656'. Rigged down blow out preventor, rigged up Xmas tree. Rigged up swab, swabbed 7 hrs.
- 1-18-67 Swabbed well. Acidized w/500 gals mud to clean up acid, displaced 1 1/2" tbg w/12 bbls wtr. Well on vacuum. Swabbed 12 hrs after acid job. Released rig @ 8 AM.
- 1-19-67 Swabbed well.
- 1-20-67 Swabbed well off at 1 PM. Blowing well.
- 1-21-67 Blowing well.
- 1-22-67 Hooked well up, put back on line.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by
D. E. BAXTER

TITLE

Superintendent

DATE

Jan. 24, 1967

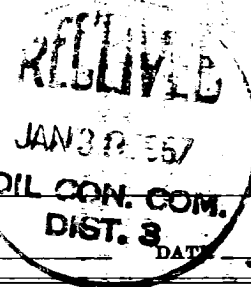
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

**RECEIVED****JAN 27 1967**U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.