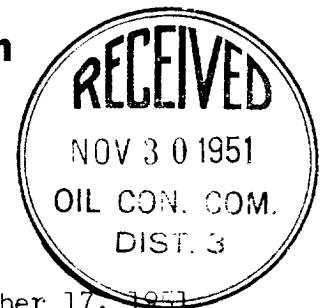


New Mexico Oil Conservation Commission
Official Well Test Sheet



Date of Open Flow October 17, 1951

WELL	LOCATION	PRODUCING FORMATION	TOTAL DEPTH
Delhi Oil Corp. Ludwick No. 2	Sec. 19 T-30-N R-10-W	Pictured Cliffs	2795 Feet

Shut in casing head pressure, 72 hours	- - - - -	653 psi.
Shut in tubing pressure, 72 hours	- - - - -	---
Rock pressure, psi.	- - - - -	693 psi.
Time Well opened	- - - - -	5:30
Time Well gauged	- - - - -	8:30
Total time open	- - - - -	3 hours
Size of casing	- - - - -	5 1/2 inch
Size of tubing	- - - - -	1 inch
Size of test nipple	- - - - -	2 inch
Type gauge used	- - - - -	Spring
Impact pressure	- - - - -	14.5 psi
Side static pressure	- - - - -	Not Used
Initial potential, MCF in 24 hours	- - - - -	2,830

Tested by A. R. Gibson

Title Petroleum Engineer

Witnessed by A. R. Gibson

Title Member-San Juan Basin Operator's Engineering Sub-Committee