

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cedar Hill

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-30N-11W

1. OIL ☐ GAS ☐
WELL WELL OTHER ☒

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Data Development Co.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190/A 1190/S

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, SR, etc.)

6143.4 G.R.

12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

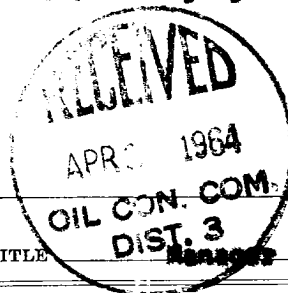
WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/64 Moved on completion rig. Drilled DV tools @ 2669' & 3140'.

3/20/64 CO to FC @ 7218'. Tested csg. to 4000#, displaced hole w/1% calcium chloride wtr. w/7# J-2/1000 gals. Spotted 500 gals. 7 1/2% Spearhead acid. Ran correlation log, perf. 7202-7212' w/4 JPP. SAF w/10,000# 40-60 ed. & 10,000# 20-40 ed., 28,700 gals. 1% calcium chloride water w/7# J-2/1000 gals., 36,700 gals. total water. FPD 2250#, TP 3000-3200#, ATP 3150#, flush 3900#, rate 11.8 BPM. SI 3000#, 5 MSI 2000#. Perf. 7088-7108' w/2 JPP. SAF w/40,000# 20-40 ed., 41,400 gals. treated wtr., 50,100 gals. total wtr. FPD 1008#, TP 2800-2400#, ATP 2550#, rate 39 BPM. SI 1000#, 5 MSI 650#. Set magnesium BP @ 7072'. Perf. 7008-7014' w/4 JPP. SAF w/10,000# 40-60 ed. & 10,000# 20-40 ed., 23,800 gals. treated wtr., 31,000 gals. total wtr. FPD 1200#, TP 3800-2400#, ATP 3000#, rate 37.6 BPM. SI 1500#, 5 MSI 800#. SI 3 hrs.

3/21/64 CO to 7218'. Ran 228 jts. 7168' 2" EUE 4.7# J-35 tbg. set @ 7179'. Pumped out plug. Released rig midnight 28th. Net gauge 3,300 MCF/D.



18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE

DATE 3/31/64

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.