

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ GAS ☐ OIL ☐ OTHER

1b. TYPE OF COMPLETION: ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR: **Boyle Development Co.**

3. ADDRESS OF OPERATOR: **234 West 4th Street, Fort Worth, Texas**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: **1190/5**
At top prod. interval reported below: **1190/5**
At total depth:

5. LEASE DESIGNATION AND SERIAL NO.: **5F-080113**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: **Cedar Hill**

8. FARM OR LEASE NAME: **1**

9. WELL NO.: **24-30N-11W**

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

DATE ISSUED

15. DATE STOPPED: **2/17/64**

16. DATE T.D. REACHED: **2/20/64**

17. DATE COMPL. (Ready to prod.): **2/20/64**

18. ELEVATIONS (DF, RRB, RT, GR, ETC.): **6143.4 C.R.**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **0 - 7212'**

21. PLUG, BACK T.D., MD & TVD: **0 - 7212'**

22. IF MULTIPLE COMPL., HOW MANY? **0 - 7212'**

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): **0 - 7212'**

24. WAS DIRECTIONAL SURVEY MADE: **No**

25. WAS WELL CORDED: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. INDUCTION ELECTRIC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	296'	12 1/4"	1st stage - 175 cu.	
4 1/2"	10.5 & 11.6#	7332'	7 7/8"	2nd stage - 200 cu.	
				3rd stage - 425 cu.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2" EUE	7179'	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7202-7212' w/4 JPT.	100 gals. acid, 20,000 cu. ft.
7008-7108' w/2 JPT.	36,700 gals. treated wts.
7008-7014' w/4 JPT.	30,000 cu. ft. 100 gals. wts.
7008-7014' w/4 JPT.	30,000 cu. ft. 100 gals. wts.

31. PERFORMANCE RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

34. LIST OF ATTACHMENTS: **Adding on pipeline connection**

35. DATE FIRST PRODUCTION: **2/21/64**

36. HOURS TESTED: **3**

37. CHOKED SIZE: **2 1/2"**

38. TEST PERIOD FOR PRODN. FOR OIL—BBL. GAS—MCF. WATER—BBL.

39. CALCULATED 24-HOUR RATE: **9,000 MCF**

40. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **9,000 MCF**

41. FLOW, TUBING PRESS. CASING PRESSURE

42. TEST WITNESSED BY: **G. L. Wilson**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by: **JOHN T. HAMPTON**

TITLE: **Manager**

DATE: **APR 8 1964**

OIL COM. DIST. 3

RECEIVED

Budget Bureau No. 42-R355.5

Form approved

SUBMIT IN DUPLICATE*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 24, and 24, below regarding separate reports for separate completions.

Item 1: Filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation logs, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 35.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Plugged C11716	2578					
Level	2640					
C11716 name	4243					
name for	4373					
Pellet Location	4790					
name	5112					
Callup	6145					
Armedown	6672					
Concrete Shale	6940					
Concrete Sand	7007					
Bedrock - R	7050					
Bedrock - R	7135					

38.

GEOLOGIC MARKERS