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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Bruington
3. Address of Operator P. O. Box 990, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> , <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Aztec P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5797' DF	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull 1" tubing and replace with 2" work string.
Spot cement plug from 2000' to TD with 38 sacks.
Pull up above Ojo Alamo and perforate squeeze shot at 800'.
Pump cement through squeeze holes leaving 100' cement in casing using 30 sx.
Pull out of hole. Perforate squeeze holes at 122' and pressure displace
50 sx. cement into formation and up to surface.
Set dry hole marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Telleren TITLE Production Engineer DATE 2-7-79

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED BY

TITLE

DATE FEB 9 1979

CONDITIONS OF APPROVAL, IF ANY: